THE NOTATIONS Checked by Chief Lered in NID File ... Approval Letter ocation Map Pinned Disapproval Letter Card Indexed COMPLETION DATA: Location Inspected .. Date Well Completed Bond released W.... TA.... State or Fee Land . ATRIL OS PA... LOGS FILED Driller's Log. Electric Logs (No.) E..... I..... Dual I Lat..... GR-H..... Micro... BHC Sonic GR..... Lat.... M.-L.... Sonic..... CBLog..... CCLog..... Others....

Will have I.P. MARCH 'RODULTION in to me by MAY THRU Monday 16th 1982 JUNEZ and all ather information as pu plone cold or 5-12-83 maxine, in getting suports will sent when received. 5-20-82

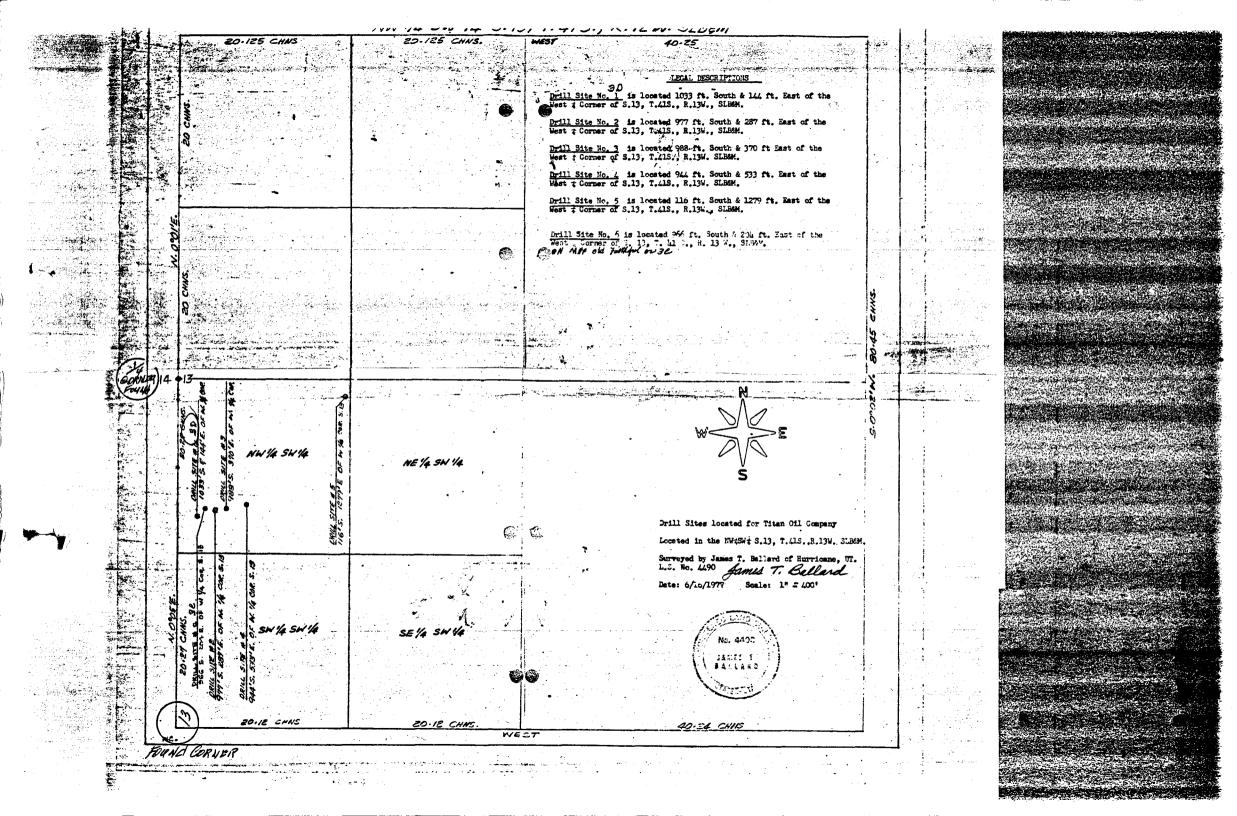
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT IN FRIPLICATE*
(Other instructions on reverse side)

Federal U 27359
5. Lease Designation and Serial No.

Appendix of Work Type of Work DRILL DEEPEN Plug BACK The property of Well Gas Single Zone Single Zone Sone Son		θ	
DRILL ME DEEPEN DEEPEN DILL Single Med Notice New Med Other Single Deepen Deep Med Done New Med Other Series of State Description of Address of Operator 1 Other Series of Operator 1 Other Series of Operator 2 Other Series of Operator 2 Other Series of Operator 3 D Tatan Oil Company William Pulsipher by Glade Stubbs (designated) 3 D Tatan Oil Co. 4 Description of Well (Report Description Clearly and in accordance with States requirements.*) All proposed prod. sone. 1033 From 4 Corner of Sec. 13-14 2 miles from city of Virgin 3 miles from city of Virgin 4 Distance in miles and direction from neurant town or post officer 5 miles from city of Virgin 5 miles from city of Portrib 18. State 7 miles from city of Virgin 5 miles from city of Virgin 5 miles from city of Virgin 6 miles from corners 7 miles from city of Virgin 5 miles from city of Virgin 6 miles from city of Virgin 6 miles from city of Virgin 6 miles from corners 7 miles from city of Virgin 6 miles from city of Virgin 10 miles from city of Virgin 11 miles from city of Virgin 12 miles from city of Virgin 13 miles from city of Virgin 14 miles from city of Virgin 15 miles from city of Virgin 16 miles from city of Virgin 17 miles from city of Miles from company 18 miles from city of Miles fr	APPLICATION FOR PERMIT TO DRILL, I	DEEPEN, OR PLUG BACK	6. If Indian, Allottee or Tribe Name
Type of Well Stand Other Single Multiple S. Farm or Leas Name of Operator S. Farm or Jeas Name of Operator Other	<u> </u>		7. Unit Agreement Name
Name of Operator an Oil Company William Fulsipher by Glade Stubbs (designated) J. Wei No. 3 D Titan Oil Co. 5 D Titan Oil C		PLUG BACK	·
Address of Operators Address of Operators O. Box 33, Virgin, Utah Location of Well (Report location clearly and in accordance with Assate requirements.") As promoted production of Well (Report location clearly and in accordance with Assate requirements.") NW SW SEC. 13, T. 418., R. 12W. 1602' from S.W. Corner of Sec. NW SW SEC. 13, T. 418., R. 12W. 1602' from S.W. Corner of Sec. 10-33 from A corner of Sec. 13-14 Sec. 13, M. of Bib. 10-3 and Survey of Assate 10-43' F.S. 47 F.W. 1602' from S.W. Corner of Sec. 13-14 Sec. 13, T. 418. R. Distance for miles and direction from nearest town or post office. 3 miles from city of Virgin Distance from proposed' 15. No. of acres in lease 15. County or Partial 13. State Washington County, Washington County, Washington County, 15. No. of acres in lease 10-3 cares 11. No. of acres signed 10-4 volume 11. No. of acres in lease 11. No. of acres signed 12 volume or cable tools 13-50' GR. Cable Tool Elevations (Show whether DF, RT, GR, etc.) Size of Hole Size of Count Level FROPOSED CASING AND CEMENTING PROGRAM Size of Hole Size of Count Level FROPOSED CASING AND CEMENTING PROGRAM Size of Hole Size of Count application of 4-27-77 Denter and Re-work #3C Old Faithful shown on our survey acre now able to produce 10 BOPD 10-4 the same application I requested to Re-drill as 3D as shown on survey map. This will 67' South of the 3C well to finalize the application 10,000.00 Bond filed with Bureau of Land Management, Salt Lake City, Utah Federal Bond Travelers Indemnity Company, Bond # 42-0E-500-A ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to despen or plug back, give data on present productive zone and proposed new retires produce from the proposal is to drill or deepen directionally, give retirent data on subscripes locations and measured and true vertical depths. Give blow between Proposal is to drill or deepen directionally, give retirent data on subscripes locations and measured and true vertical depths. Give blow between the prop			,
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Approved by	(This space for Federal or State office use)		
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		la l	7 MILL 1978 [27]
		itle	JAN Sate

*See Instructions On Reverse Side



FILE NOTATIONS ** Operator: Well No: Location: Sec. 13 T. 415 R. 12W County: Washing File Prepared: Entered on N.I.D.: Card Indexed: Completion Sheet: API NUMBER: CHECKED BY: Administrative Assistant Remarks: Petroleum Engineer Remarks: Director Remarks: INCLUDE WITHIN APPROVAL LETT Bond Required: Survey Plat Required: Order No. Surface Casing Change

within a 660' radius of proposed site /___/

O.K. Rule C-3 /____/ O.K. In ______ Unit /_____

Other:

Rule C-3(c), Topographic exception/company owns or controls acreage

Letter Written/Approved

February 2, 1978

Titan Oil Company Box 33 Virgin, Utah

> Re: Well No. Federal 3-D Sec. 13, T. 41 S, R. 12 W, Washington County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer HOME: 582-7247 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 48-053-30032.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT Director

cc: U.S. Geological Survey

Form 3106-5 (February 1971)

NITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ASSIGNMENT AFFECTING RECORD TITLE TO OIL AND GAS LEASE

WILLIAM L. PULSIPHER William L. PulsipHER. 2230 5001 H 20ml F. AST. SAITLATE CITY WITHH 54/109

FORM APPROVED OMB NO. 42-R1599

Serial No. U27359 assignment in part

LAND OFFICE USE ONLY

New Serial No.

TITAN OIL COMPANY

The undersigned, as owner of 100% percent of record title of the above-designated oil and gas lease issued effec-February 1, 1975 , hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

Describe the lands affected by this assignment (43 CFR 3101 2-3)

NW/4 NW/4 (40 acres) NW/4 SW/4 (40 acres) Section 13 T4IS R 12 W Salt Lake Base & Meridian

Bond No. 42-0E-500-A

	what part of assignor(s) record title interest is being conveyed to assignee?	(Give percentage or share)	all

What part of the record title interest is being retained by assignor(s)? none

5a. What overriding royalty or production payments is the assignor reserving herein? (See Item 4 of General Instruc tions; specify percentage.) none

b. What overriding royalties or production payments, if any, were previously reserved or conveyed? (Percentage only) none

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 171/2 percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 25 day of February

, 1977

Zion Crude Oil Company

P.O. Box 370 Hurricane, Utah 84737

(Assignor's Signature)

(Assignor's Address)

Murel Goodell President

(City)

(State)

(Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

Assignment approved as to the lands described below:

SAME LAND AS ITEM &

Assignment approved effective

APR

(Authorized Officer)

CHIEF, MINERALS SECTION

9 197E MAR

(Title)

(Date)

PART II

ASSIGNEE'S REQUEST FOR APPROVAL OF ASSIGNMENT

- A. ASSIGNEE CERTIFIES THAT
 - 1. Assignee is over 21 years of age
 - 2. Assignee is a citizen of the United States
 - 3. Assignee is Individual Municipality Association Corporation
 - 4. Assignee is the sole party in interest in this assignment (information as to interests of other parties in this assignment must be furnished as prescribed in Specific Instructions)
 - 5. Filing fee of \$10 is attached (see Item 2 of General Instructions)
 - 6. Assignee's interests, direct and indirect, do not exceed 200,000 acres in oil and gas options, or 246,080 chargeable acres in options and leases in the same state, or 300,000 chargeable acres in leases and options in each leasing district in Alaska.
- B. Assignee Agrees to be bound by the terms and provisions of the lease described here, provided the assignment is approved by the Authorized Officer of the Bureau of Land Management.
- C. It is Hereby Certified That the statements made herein are true, complete, and correct to the best of undersigned's knowledge and belief and are made in good faith.

Executed this 10 day of 1100 rok

William

Prancis C. Praying

NOTARY PUBLIC

2230 South 22nd East, Salt Lake City, Utah

(Assignee's Signature)

(Address, include zip code) 84109

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

- 1. Use of form Use only for assignment of record title interest in oil and gas leases. Do not use for assignments of working or royalty interests, operating agreements, or subleases. An assignment of record title may only cover lands in one lease. If more than one assignment is made out of a lease, file a separate instrument of transfer with each assignment.
- 2. Filing and number of copies File three (3) completed and manually signed copies in appropriate land office. A \$10 nonrefundable filing fee must accompany assignment. File assignment within ninety (90) days a/ter date of final execution.
- 3. Effective date of assignment Assignment, if approved, takes effect on the first day of the month following the date of filing of all required papers.
- 4. Overriding royalties or payments out of production Describe in an accompanying statement any overriding

- royalties or payments out of production created by assignment but not set out therein. If payments out of production are reserved by assignor, outline in detail the amount, method of payment, and other pertinent terms.
- 5. Effect of Assignment Approval of assignment of a definitely described portion of the leased lands creates separate leases. Assignee, upon approval of assignment, becomes lessee of the Government as to the assigned interest and is responsible for complying with all lease terms and conditions, including timely payment of annual rental and maintenance of any required bond; except in the case of assignment of undivided interests, royalties, and operating agreements.
- 6. A copy of the executed lease, out of which this assignment is made, should be made available to assignee by assignor.

SPECIFIC INSTRUCTIONS

(Items not specified are self-explanatory)

PART 1

Item 1 - Type or print plainly, in ink, between and below heavy dots, the assignee's full name and mailing address, including zip code.

PART II

Certification of assignee

3. If assignee is an association or partnership, assignee must furnish a certified copy of its articles of association or partnership, with a statement that (a) it is authorized to hold oil and gas leases; (b) that the person executing the assignment is authorized to act on behalf of the organization in such matters; and (c) names and addresses of members controlling more than 10% interest.

If assignee is a corporation, it must submit a statement containing the following information: (a) State in which it was incorporated; (b) that it is authorized to hold oil and gas leases; (c) that officer executing assignment is authorized to act on behalf of the corporation in such matters; and (d) percentage of voting stock and percentage of all stock owned by

aliens or those having addresses outside the United States. If 10 percent or more of the stock of any class is owned or controlled by or on behalf of any one stockholder, a separate showing of his citizenship and holdings must be furnished.

If evidence of qualifications and ownership has previously been furnished as required by the above, reference by serial number of record in which it was filed together with a statement as to any amendments. Qualifications of assignee must be in full compliance with the regulations (43 CFR 3102).

4. Statement of interests - Assignee must indicate whether or not he is the sole party in interest in the assignment, if not, assignee must submit, at time assignment is filed, a signed statement giving the names of other interested parties. If there are other parties interested in the assignment, a separate statement must be signed by each and assignee giving the nature and extent of the interest of each, the nature of agreement between them, if oral; and a copy of agreement, if written. All interested parties must furnish evidence of their qualifications to hold such lease interests. Separate statements and written agreements, if any, must be filed no later than fifteen (15) days after filing assignment.

SCOTT M. MATHESON Governor

GORDON E. HARMSTON Executive Director, NATURAL RESOURCES

> CLEON B. FEIGHT Director



STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

August 22, 1978

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON JOHN L. BELL THADIS W. BOX C. RAY JUVELIN

Titan Oil Company Box 33 Virgin, Utah

> Re: Well No. Federal 3-D Sec. 13, T. 41S, R. 12W Washington County, Utah March 1978-July 1978

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-lb, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge Typist

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



t'	DIVISION OF OIL, GAS, AND N	MINING	5. Lease designation and serial no. $71027359\mathrm{A}$
(Do not use this	DRY NOTICES AND REPORTS form for proposals to drill or to deepen or plus Use "APPLICATION FOR PERMIT—" for such	ON WELLS	5. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL X GAS WELL X WELL	OTHER S	863 - 7	7. UNIT AGREEMENT NAME
<u></u>	1 Company 305	proposala.) M. White the section of	S. FARM OR LEASE NAME
	Suite 800, Salt Lake City, 1	Utah 84111	O. WELL NO. 3D
At surface Virgi	eport location clearly and in accordance with an w.) in Oil Field, Washington W.,R.12W., SLB&M Sec. 1	County, Utah	Virgin Oil Field 11. SEC., T., R., M., OR BLK. AND 14. 41S., R12W., SLB&M Section 13
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	2. COUNTY OR PARISH 18. STATE
16.	Check Appropriate Box To Indicate	Nature of Notice, Report, or Oth	er Data
Ж	OTICE OF INTENTION TO:	REDGERUS	T REPORT OF:
TEST WATER SHUT-OF FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL (Other)	CHANGE PLANS	(Other)	multiple completion on Well on Report and Log form.)
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.)	COMPLETED OPERATIONS (Clearly State all pertine well is directionally drilled, give subsurface loc	ent dutuils and give nortinent dates in	hading agriculted data of stanting and

5 days of pumping. Pump down for cleaning - sanding up.

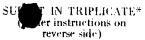
8. I hereby certify that the foregoing is true and correct SIGNED X / / / / / / / / / / / / / / / / / /	President	ратв X 4-19-82
(This space for Federal or State office used 466-7942	3	DATE X
APPROVED BY TITLE		DATE

DEPARTME OF OU GAS AND MINING

SUBMIT	1N	T	RI	ΡÍ	ЛC	VTE*
(Other						on
	:v.:	**	SIC	le.)	

		DIVISI	ON OF OIL, G	AS, AND M	INING	5.	71-0273		SERIAL NO.
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2. NAME OF OPE	n Oil Co	ompnas	7		· · · · · · · · · · · · · · · · · · ·	8.	FARM OR LEAS	E NAMB	
3. ADDRESS OF	OPERATOR		······································				WBLL NO.		
					ake City, Utah	84111	3D		
4. LOCATION OF See also space At surface	well (Report te 17 below.)	location c	learly and in accor	dance with an	State requirements.		Jirgin O		
Virg.	in Oil 1	rield,	Washingto	on Count	y, Utah	1	. SEC., T., R., M	, OR BLE. AN	
T.41	S.,R.12	N., SI	B&M, Sec	13:	NW¼SW¼		Section	13	
14. PERMIT NO.			15. BLEVATIONS (Show whether p	F, RT, GR, eta.)	12	COUNTY OR P.	, 12W.,	SLB&
16.		heck An	propriate Box T	o Indicate I	Nature of Notice, Repo		- D-4-		
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SHOOT OR AC	IDIZE	^	BANDON*		SHOUTING OR ACIDIZ			NMENT*	
REPAIR WELL	د	≤] ∘	HANGE PLANS		(Other)				
(Other)					(Note: Repor Completion or	· Recompletion	ultiple comple Report and Lo	e form.)	
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SIGNEDX Z	W.Z	task	rophu	TITLEX	President		DATE X	4-19-8	2
(This space f	or Federal or	State offic	e fise)						
APPROVED I	BYB OF APPROV	AL, IF A	NY:	TITLE			DATE	\	

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



DEPARTMENT OF NATURAL RESOURCES		
DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION .	IND SERIAL NO.
	71-027359) – A
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER	
1. OIL T GAS	7. UNIT AGREEMENT NAI	42
2. NAME OF OPERATOR		
Titan Oil Company	8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR	9. WELL NO.	·
68 S. Main, Suite 800, Salt Lake City, UT 84111	3D	r
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR	WILDCAT
At surface	Virgin Oil	Field
Virgin Oil Field, Washington County, Utah	11. SEC., T., R., M., OR BE SURVEY OR AREA	
T.41S.,R.12W., SLB&M, Section 13: $NW_{\frac{1}{4}}SW_{\frac{1}{4}}$	Section 13	
14. PERMIT NO. 15. SLEVATIONS (Show whether DF, RT, GR, etc.)	T.41S., R.12V	V., SLB&I
	Washington	Utah
16. Charle Annuage to Boy To Latines No. 1 Alice St. 1		ocan,
Check Appropriate Box To Indicate Nature of Notice, Report, or (
SUBSEC	QUENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING W	ELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CAS	IING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING REPAIR WELL CHANGE PLANS	ABANDONMENT	.•
(Other)	s of multiple completion or	Well
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.)*	pletion Report and Log form	
Twenty-two days of pumping.	. ·	
	TEM)	
C.E.L.	1985	
JUL JUL	IN EIGH OF WINNE	
011 0	CAS & I	
18. Thereby consider that the foregoing is the same and		
18. I hereby certify that the foregoing is true and correct SIGNED X	7-22-	82
(This space for Federal or State office use)		
APPROVED BY TITLE TITLE	DATE	

STATE OF LITAH

SUBMIT IN TRIPLICATE*	
(Other instructions on	
everse side)	

DEPARTMENT OF NATURAL RESOURCES	verse side)
DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
	71-027359-A
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL GAS OTHER	7. UNIT AGREEMENT NAME
NAME OF OPERATOR	8. FARM OR LEASE NAME
X Titan Oil Inc.	
	9. WELL NO.
x 68 So. Main #200 - Salt Lake City, Utah 84101	3.0
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POGL, OR WILDCAT
Virgin Oil Field, Washington County Utah	Virgin Oil Field 11. SBC., 7., R., M., OR SLE. AND SUPERFORM ARRA
T. 41S., R.12W., SLE&M, Section 13: NW4SW4	Section 13
4. PERMIT NO. 15. BLEVATIONS (Show whether DF. RT, GR, etc.)	T 41S R 12W SLB M
	Washington Utah
Check Appropriate Box To Indicate Nature of Notice, Report,	or Other Data
Warner and account of the control of	BESQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE ABANDON® SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other) (NOTE: Report re	sults of multiple completion on Well
DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clouds about the completion of Rec	completion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent d proposed work. If well is directionally drilled, give subsurface locations and measured and true vonent to this work.)	ates, including estimated date of starting any ertical depths for all markers and zones perti-
	3
NO PUMPING DURING JULY	
•	
	•

18. I hereby certify that the foregoing is true and correct 8-18-82 President TITLE X DATE X (This space for Federal or State office use) TITLE _ DATE

(This space for Federal or State office use)

APPROVED BY COMMITTEE AND STATEMENT OF APPROVAL, IF ANY:

DATE X 9-27-82

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

SUBMIT JN	TRIPLICATE*
(Ot imali jn	structions on
	rse side)

	DIV	ISION OF OIL, GAS, AN	ID MINING		5. LEASE DESIGNATION 71-027359-A	
		OTICES AND REPORT OF THE PROPERTY OF THE PROPE		reservoir.	6. IF INDIAN, ALLOTTER	
	DIL GAS				7. UNIT AGREEMENT NA	ME
	WELL X WELL OTHE NAME OF OPERATOR TITAN OIL INC.	.2	~~~		8. FARM OR LEASE NAM	3
	ADDRESS OF OPERATOR	te 200,Salt Lake Cit	v. IItah 8):101	·	9. WELL NO.	
4.	LOCATION OF WELL (Beport locati See also space 17 below.) At surface			l. •	3D 10. FIELD AND POOL, OF Virgin Oil 11. 88C., 7., 8., M., OR 9	Field
	Virgin Oil Field T.41S., R.12W.,	d, Washington Co SLB&M, Section	unty, Utah 13: NW4SW4		T.41S.,R.12 Section 13	W., SLB&M
14.	PERMIT NO.	15. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		Washington	Utah_
16.	Check	Appropriate Box To Indi	cate Nature of Notice	e, Report, or	Other Data	
	Notice of I	NTENTION TO:	1	AUBARU	QUENT REPORT OF:	
	FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS	(Other)	TREATMENT OR ACIDIZING E: Report result	ALTERING CA ABANDONMEN ts of multiple completion pletion Report and Log for	sing ire
	No pumpin	g in August		CEIV CT 01 1982		
				VISION OF IAS & MIN		

TITLE

APPROVED BY _ CONDITIONS OF

..., 11" AT

Form Approved.
Budget Bureau No. 42-R142-

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	71-027359 AM S MANAGEMENT
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME OF RATIONS RECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	Oct 4198?
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	SALT LAKE CITY, UTAH
well Well U other	9. WELL NO.
2. NAME OF OPERATOR	3D
Titan Oil Inc. 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
68 So. Main-#200, Salt Lake City, Utah 8410	Virgin Oil Field
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Section 13
below.)	T.41S.,R12W., SLB&M
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Washington Utah
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	**************************************
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE U U SEPAIR WELL	
	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES ARANDON*	VISION OF CO.
	BAS & MINING
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen Loss of 3 bbls due to evaporation of N in Hot weather.	irectionally drilled, give subsurface locations and to this work.)*
No pumping in August.	ROYALEVICE QUE L'OTE DODINA RECOMMENDE
	SEP 3 0 1982
	CALPER, WYCLING
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
Go y (al.) all Broadant	0.07.90
SIGNEDY W. L. HANGE TITLE President	DATE x 9-27-82
(This pace for Federal or State office	ce use)

_ DATE _

_ TITI •



4241 State Office Building • Salt Lake City, UT 84114 • 891-533-5771

March 17, 1983

Titan Oil Company 68 South Main, Suite # 200 Salt Lake City, Utah 84101

Re: Well No. 3-D

Sec. 13, T. 41S, R. 12W. Washington County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

lari Furse

Cari Furse

Well Records Specialist

CF/cf Enclosure May 11, 1983

State of Utah Natural Resources and Energy Division of Oil, Gas and Mining 4241 State Office Building Salt Lake City, Utah 84114

Attention: Cari Furse

Gentlemen:

Re: Well No. 3-D

Sec. 13, T. 41S, R. 12W Washington County, Utah

In accordance with your recquest, we are enclosing Form OGC-3, in duplicate, covering the above mentioned well.

Sincerely,

TITAN OIL INC.

W. L. Pulsipher

68 South Main, Suite 200 'Salt Lake City, Utah 84101

WLP/mf Encl.

Received by Division of Oil, Gas and Mining

Date: 5-12-83
By: C. Furse

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

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SUBMIT IN	DITE	ልጥ ፑ*
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(See other	instructi	ons
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5.	LEASE	DESIGNATION	AND	SERIAL	NO.	

U-27359-A6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: WELL X 7. UNIT AGREEMENT NAME Other b. TYPE OF COMPLETION: WORK NEW WELL PLUG BACK DIFF. RESVR. S. FARM OR LEASE NAME Other 2. NAME OF OPERATOR Titan Oil Company 9. WELL NO. 3**-D** 68 South Main Street, Salt Lake City, Utah 84111
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). 10. FIELD AND POOL, OR WILDCAT Virgin Oil Field At surface 1675 ft. NSL and 220 ft. EWL Sec. 13 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA At top prod. T. 41S. R. 12W. SLB&M, Sec. 13 NWASWA Same T.41S. R.12W. SLB&M At total depth Same 12. COUNTY OR 13. STATE DATE ISSUED Washington Utah 15.) DATE SPUDDED 16. DATE T.D. REACHED (17.) DATE COMPL. 19. ELEV. CASINGHEAD 18. ELEVATIONS (DF, BEB, RT, GR. ETC.)* 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., INTERVALS DRILLED BY BOTARY TOOLS CABLE TOOLS X PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) WAS DIRECTIONAL 26. TIPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED No No CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 7/8" 524 ft. 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FIRST PRODUCTION ELL STATUS (Producing of Pumping Rod Type 1½" POW DATE OF TEST HOURS TESTED PROD'N. FOR TEST PERIOD CHOKE SIZE OIL—BÉL. WATER-BBL. GAS-OIL RATIO FLOW. TUBING PRESS. CASING PRESSURE CALCULATED GAS) BBL. OIL GRAVITY-API (CORR.) 24-HOUR RATE 22**-**24⁰ 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY 35. LIST OF ATTACHMENTS I hereby certify that the foregoing and attached information is complete and correct as determined from all available records President 5-11-83 SIGNED TITLE DATE

NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be

Hen of the proof that the third support of the control of the cont

May 11, 1983

State of Utah Natural Resources and Energy Division of Oil, Gas and Mining 4241 State Office Building Salt Lake City, Utah 84114

Attention: Cari Furse

Gentlemen:

further.

In accordance with your letter of October 22, 1982, and our telephone conversations, we are enclosing the information you requested.

Please contact us if we can help you

Sincerely,

TITAN OIL INC.

W. L. Pulsipher

68 South Main, Suite 200 Salt Lake City, Utah 84101

WLP/mf

Encls.

RECEIVED

DIVISION OF OIL GAS & MINING

16.

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

NOTICE OF INTENTION TO:

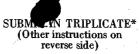
PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



5. LEASE DESIGNATION AND SERIAL NO. DIVISION OF OIL, GAS, AND MINING 71-027359-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME OIL S GAS SWELL OTHER 2. NAME OF OPERATOR S. PARM OR LEASE NAME Titan Oil Inc. 8. ADDRESS OF OPERATOR 9. WELL NO. 68 So. Main-#200, Salt Lake City, Utah 84101 3D. 4 & 10 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Virgin Oil Field 11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA Virgin Oil Field, Washington County, Utah Sec. 13 T.41S., R.12W., SLB&M, Sec. 13: NWINWI. NWISWI T.41S. R.12W. SI 12. COUNTY OR PARISH | 18. STATE SLB&M 14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT. GR, etc.) Washington IItah

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

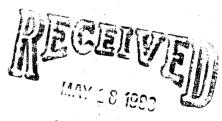
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

No pumping in the Month of March 1983. Down for pump and well repair and cleaning.



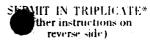
REPAIRING WELL

ALTERING CASING

ABANDONMENT*

OIL GAS & MINING

18. I hereby certify that the foregoing is true and corpect	**	
SIGNEDX W. Langer TITLE X	Pre s ident	DATE x 5-11-83
(This space for Federal or State office use)		
APPROVED BY TITLE CONDITIONS OF APPROVAL. IF ANY:		DATE



Form OGC-1b	STATE OF UTAH	SMA	MIT IN TRIPLICATE* ther instructions on	
*	DEPARTMENT OF NATURAL		reverse side)	
	DIVISION OF OIL, GAS, AN	D MINING	5. LEASE D	DESIGNATION AND BERIAL NO.
				27359-A
(Do not use this for	RY NOTICES AND REPORTING FOR PERMIT—" for PROPERTY OF THE PROPERTY OF THE PERMIT—" for	RTS ON WELLS plug back to a different reser such proposals.)		N, ALLOTTSE OR TRIBE NAME
OIL GAS WELL	OTHER		7. UNIT AG	REMANT NAME
TITAN OIL INC.			8. PARM OF	R LEASE NAME
3. ADDRESS OF OPERATOR			9. WELL NO	0.
x 68 So. Main - 4	#200, Salt Lake City, Utal	n 84101	3C.	3D, 4 & 10
DEE WISH SPECE IN DEIDA	ort location clearly and in accordance wit	th any State requirements.		AND POOL, OR WILDCAT
At surface	•		Virg	in Oil Field
Virgin Oil Fi	ield, Washington Coun	tv. IItah	11. asc., T.	ST OR AREA Sec. 13
T.41S.,R.12W.	., SLB&M Sec. 13: NW	$\frac{1}{4}NW\frac{1}{4}$, $NW\frac{1}{4}SW\frac{1}{4}$	T.41S	.,R.12W, SLB&M
14. PERMIT NO.	15. BLEVATIONS (Show when	ther DF, RT, GR, etc.)		OR PARISH 18. STATE
			Wash:	ington Utah
SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR CUI proposed work. If we nent to this work.)	MULTIPLE COMPLETE ABANDON* CHANGE PLANS MPLETED OPERATIONS (Clearly state all per	('empletion	port results of multiple or Recompleting Report	and Log form)
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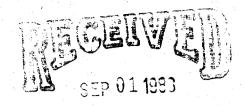
8. I hereby certify that the foregoing is true and correct SIGNED X W. L. Lucy W.	TITLEX	President	DATEX_	6-7-83
(This space for Federal or State office upe)				
APPROVED BY COMDITAL IS OF APPROVAL, IF ANY:	TITLE _		DATE	

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Form 9-331 (May 1963)		᠐ ᢥ᠇ᡟᠻᢅᢓᠪ ^X ᠫᡏᢅᠷ	MAS	SUBMIT IN TRI	LACATE	Form approved	1. 3 No. 42–R1424
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			CONTRACTOR.			<u> 71-027359-</u>	Δ
S	JUNDRY NO	OTICES AND R	EPORTS C	N WFIIS	. /	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
(Do not use	this form for pro	pposals to drill or to de ICATION FOR PERMIT	eepen or plug be	ick to a different reserv	roir	•	
	Use "APPL	ICATION FOR PERMIT	I-" for such pro	oposais.)			
i.						7. UNIT AGREEMENT NAM	1 TD
OIL A CA	S OTHER	ł					•
2. NAME OF OPERAT			·	·	·		
	_					8. FARM OR LEASE NAME	
Titan Oi							•
3. ADDRESS OF OPE						9. WELL NO.	
68 South Ma	≇in <i>-</i> #2 00 , S	alt Lake City	. Utah 841	01		ara on	
4. LOCATION OF WE	LL (Report location	n clearly and in accord	ance with any S	tate requirements.		10. FIELD AND POOL, OR	10
See also space 1 At surface	7 below.)		_	•	I	10. FIRED AND POOL, OR	WILDCAT
•						Virgin Oil I	Tield
77.				•		11. SEC., T., R., M., OR BL SURVEY OR AREA	K. AND
virgin O	li field,	Washington	County,	Utah			
T.41S.,R	.12W., SL	B&M, Sec. 1	3: NW≯N	W4, NW4SW4		T.41S.,R.12V	V., SLB&
14. PERMIT NO.		15. ELEVATIONS (S		RT, GR. etc.)		12. COUNTY OR PARISH	13 87400
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16.	Check /	Appropriate Box To	Indicate No	stura of Notice Re-		Las Data	
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N.	NOTICE OF INT	ENTION TO:	i	T.	SUBSEQUE	NT EXPORT OF:	
TEST WATER SH	UZ-OFF	PULL OR ALTER CASIN	,	W			
FRACTURE TREAT			"	WATER SHUT-OFF		REPAIRING WI	ELL
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REPAIR WELL	ليا	CHANGE PLANS		(Other)	•		
(Other)				(NOTE: Rep	ort results o	f multiple completion or don Report and Log form	well
17. DESCRIBE PROPOS	ED OR COMPLETED (	PERATIONS (Clearly sta	te all pertinent	detaile and the second			
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DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and		
(This space for Federal or State office used	TITLE X President	DATE x 7-13-83
APPROVED BY	TITLE	DATE

Form 9-331 (May 1963)		UNITED STATES	5 ş <u>j</u>	DBMIT IN TRIPLIC		Form approved. Budget Bureau No. 42–R1424.
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-		EOLOGICAL SUR	VEY		71	-027359-A
		ICES AND REPORTED			O. IF INI	IAN, ALLOTTEE OR TEIBE NAME
OIL GAS WELL WE					7. UNIT	AGREEMENT NAME
2. NAME OF OPERATO					8. farm	OR LEASE NAME
X Titan Oil					9. WELL	NO.
_ 68 So. Ma	in-200, Sal	: Lake City, Ut	ah 84101		20	9Ď 4°ŤO
	L (Report location c	learly and in accordance		quirements.*		gin Oil Field
Virgin Oi	il Field, V	Vashington Co	ounty, Uta	ıh	11. SEC.,	T., R., M., OR BLE. AND EVEL OR AREA Sec. 13
_		M, Sec. 13:	• .		r.41s	.,R.12W., SLB&M
14V PERMIT NO.		15. ELEVATIONS (Show	whether DF, RT, GR,	etc.)		TY OR PARISH 13. STATE
10	<u></u>		#. <b>.</b>			<u>hingtonl Utah</u>
16.	_	propriate Box To Inc	dicate Nature o		,	
	NOTICE OF INTEN	TION TO:		, s	UBSEQUENT REPOR	TOF:
TEST WATER SHI		OULL OR ALTER CASING		VATER SHUT-OFF BACTURE TREATMENT		REPAIRING WELL
SHOOT OR ACIDIZ		ABANDON*		HOOTING OR ACIDIZIN	i	ALTERING CASING ABANDONMENT*
REPAIR WELL	X	HANGE PLANS		Other)		
(Other)		<u></u>		(Note: Report a Completion or Re	results of multipl ecompletion Repo	e completion on Well rt and Log form.)
	umping in to	the month of	June 198:	3. Down fo	or pump a	nd well repair
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18. I hereby certify	that the foregoing	true and correct		·		
signed X	J Z 8	lsiphe TIT	Presi	dent .	DA	8-1-83
(This space for l	Federal or State offic	ce use)				
APPROVED BY		TIT	LE		DA'	TE
CONDITIONS OF	F APPROVAL, IF A	NY:				



August 29, 1983

DIVISION OF OIL, GAS & MINING

Mr. Norm Stout State of Utah Natural Resources and Energy Division of Oil, Gas and Mining 4241 State Office Building Salt Lake City, Utah 84114

Dear Norm:

We have been checking all possible sources and as mear as we can tell, Well 3-D was activated by Zion Crude Oil (Mr. Goodell who has sinced passed away).

When we received the documents in transfer, no information was forwarded as to the date started, completed or depth, however, they were operating the well at that time.

We do have the following information:

Depth 580 Pumping Depth 524

We hope this additional information will be helpful.

Sincerely,

TITAN OIL INC

elepher my W. L. Pulsipher

68 South Main-Suite 200

Salt Lake City, Utah 84101

WLP/mf

Form 9-331				
(May 1963)		ED STATES	SUBMIT IN TRIPLICA (Other instructions on	re-   buuget bureau No. 42-R1424.
		OF THE INTERIO	JR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
		GICAL SURVEY		71-27359-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	JNDRY NOTICES		N WELLS	The state of the s
(Do not use	this form for proposals to d Use "APPLICATION F	or to deepen of this moon of the control of the con	de la dimerie de la servoir.	
1.		- U	55V /7	7. UNIT AGREEMENT NAME
WE'L GAS	LL OTHER			
2. NAME OF OPERATO		Ç 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	03 1987	8. FARM OR LEASE NAME
	oil Inc.	3 L 4	2031983	
3. ADDRESS OF OPERA	1-1- H000 0-1	1 01	101011	9. WELL NO.
X 68 SO N	Main-#200, Salt L (Report location clearly and below.)	ake City, Utahila	SHON OF	3C, 3D, 4, 10 10. FIELD AND POOL, OR WILDCAT
See also space 17 At surface	below.)	"" III accordante O!E, GA	S & MINING	
			•	VIRGIN OIL FIELD  11. SEC., T., B., M., OR BLK. AND
Virgin Oil	Field, Washin	gton County I	Itoh	SURVEY OR AREA
	2W., SLB&M, Se			Sec. 13: NW4NW4, NW T.41SR.12W., SLB&
14. PERMIT NO.	15. E	LEVATIONS (Show whether DF, I	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
				WASHINGTON UTAH
16.	Charle Approprie	ata Bay Ta Indicata Na	ture of Notice, Report, o	
•	NOTICE OF INTENTION TO		SUB	SEQUENT REPORT OF:
TEST WATER SHU	PULL OR	ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	<u>  </u>	E COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZ			SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL (Other)	CHANGE	PLANS	(Other)	sults of multiple completion on Well ompletion Report and Log form.)
17. DESCRIBE PROPOSE proposed work. nent to this wor	DOR COMPLETED OPERATIONS  If well is directionally dr k.)*	(Clearly state all pertinent illed, give subsurface locatio	details, and give pertinent de ns and measured and true ve	ates, including estimated date of starting any ertical depths for all markers and zones perti-
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No pum	· (k.) *	• •		ates, including estimated date of starting any rrtical depths for all markers and zones perti-
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PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other).

# DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9–331 Dec. 1973	Form Approved.  Budget Bureau No. 42-R1424
UN STATES	5. TEASE
DEPARTMENT OF THE INTERIOR	71-027359-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other	
Well — Well Street	9. WELL NO.
2. NAME OF OPERATOR	3C, 3D, 4, 10
X Titan Oil Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR DIVISION OF	
x 68 So Main-#200, Salt Lake City, Nran 84101	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.)	AREA Sec. 13: NW4NW4, NW4SW4 T.41S.,R.12W., SLB&M
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	WASHINGTON UTAH
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC	Έ,
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	-
TEST WATER SHUT-OFF	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activity in the month of August 1983. Down for pump repair and well cleaning.

Pumping has been temporarily halted due to lack of market and low prices which makes long distance shipping infeasible.

	DEGEOVED		
Subsurface Safety Valve: Manu. and Typ	pe III	Set @ _	Ft.
18. I hereby certify that the foregoing is SIGNED X 141. If 1142	strue and correctiv. CF OIL, GAS & MILLION President DATE X	10-7-83	
/	(This space for Federal or State office use)	· ;•	<u> </u>
APPROVED BY	TITLE DATE		

# DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form Approved. Budget Bureau No. 42-R1424

5. LEA

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5.	IF	INDIAN.	ALLOT	TEE OI	RTRIE	BE NAME

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)  $\,$ 

1.	oil well	K	gas well		other		
2.	NAM	E OF	OPERA	TOR			
x		Ti	tan 0	il I	nc.		
3.	ADDI	RESS	OF OPE	RATO	OR	 	

68 So. Main, Salt Lake City, Utah 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL	TO:	SUBSEQUENT	REPORT	OF:
TEST WATER SHUT-OFF				
FRACTURE TREAT				
SHOOT OR ACIDIZE				
REPAIR WELL	<b>I</b>			
PULL OR ALTER CASING				
MULTIPLE COMPLETE				
CHANGE ZONES	$\overline{\Box}$			
ABANDON*	Ħ	T T		
(other)	_	_		

9. WELL NO /3D

10 10. FIELD OF WILDCAT NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

VIRGIN OIL FIELD

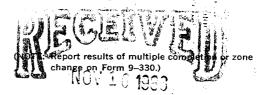
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13: NWANWA, NWASWA T.41S. R.12W SLB&M

. .

12. COUNTY OR PARISH 13. STATE WASHINGTON UTAH

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND .WD)



DIVISION OF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activity in the Month of September 1983. Down for pump repair and well cleaning.

Pumping has been temporarily halted due to lack of market and low prices, which makes long distance shipping infeasible.

Subsurface Safety Valve: Mar	nu. and Type	·	Set @ .		Ft.
18. I hereby certify that the signed X W. 1	foregoing is true and correct	DATEX_	11-11-83		
	(This space for Federal or State of	fice use)		li Pis	
APPROVED BY	ANY:	DATE			·

DEPARTMENT OF THE INTERIOR	5. LEA 71-027359-A				
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME				
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME				
1. oil gas other	9. WELL NO.				
2. NAME OF OPERATOR	3C, 3D, 4, 10				
$_{ m X}$ Titan Oil Inc.	10. FIELD OR WILDCAT NAME				
3. ADDRESS OF OPERATOR	VIRGIN OIL FIELD				
X 68 So. Main-Salt Lake City, Utah 84101	11. SEC., T., R., M., OR BLK. AND SURVEY OR				
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec 13: $NW_{\frac{1}{4}}NW_{\frac{1}{4}}$ , $NW_{\frac{1}{4}}SW$				
below.)	T.41S.,R.12W., SLB&M				
AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH   13. STATE   Washington				
AT TOTAL DEPTH:	14. API NO.				
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,					
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)				
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:					
TEST WATER SHUT-OFF					
FRACTURE TREAT	The state of the s				
SHOOT OR ACIDIZE					
REPAIR WELL	(NOTE: Report results of multiple completion or zone				
MULTIPLE COMPLETE	change on Form 9–330.)				
CHANGE ZONES					
ABANDON*					
(other)					
AR BECODIES PROPAGES OF COLUMN STEP OF STATIONS (C)					

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activity in the month of October 1983. Down for pump repair and well cleaning.

Pumping has been temporarily halted due to lack of market and low prices, which makes long distance shipping infeasible.

Subsurface Safety Valve: Manu. and Ty			Set @ Ft.
18. I hereby certify that the foregoing SIGNED X L. L. Laley		_ DATE X	11-30-83
	(This space for Federal or State office use	DATE	

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT	IN	TRII	PLIC.	VLE*
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	EVel	** -id	(r· )	

5. LEASE DESIGNATION AND SERIAL NO.

DATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Notice of Intention to:  Subsequent Subsequent of Notice of Notice, Report, or Other Notice of Intention to:  Subsequent Notice of Notice, Report, or Other Notice, Report, or Other Notice of Notice, Report, or Other Notice	71-027359-A
OTT. NAME OF OFFILIOR  NAME OF OFFILIOR  Titan Oil Inc.  ADDRESS OF OFFILIOR  (68 So. Main - #200, Salt Lake City, Utah 84101  Location of well (Report location clearly and in accordance with any State requirements.*  See also space 17 below.  At surface  Section 13; NW4NW4 NW4SW4  T.41S. R.12W. SLB&M. Washington County, Utah  A. PERMIT NO.  (15. NAVATIONS (Show whether DF, NT. OR. etc.)  Check Appropriate Box To Indicate Nature of Notice, Report, or Off  NOTICE OF INTERFETON TO:  SUBARQUES  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  ABANDON'S CHANGE PLANS  (Other)  (Other)  (Other)  Change Plans  (Other)  (Other)  DESCRIBE PROPOSED OR COMPLETED DEPRATIONS (Clearly state all pertinent details, and give pertinent dates, is proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)  No pumping activity in the month of December 1983. F for cleaning and repair.  Pumping has been temporarily halted due to lack of m low prices, which makes long distance shipping infeating the state of the state of the proposed of the prices of the pr	6. IF INDIAN, ALLOTTEB OR TRIME NAME
NAME OF OPERATOR  Titan Oil Inc.  ADDRESS OF OPERATOR  68 So, Main - #200, Salt Lake City, Utah 8 101  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  Section 13; NW\(\frac{1}{2}\) NU\(\frac{1}{2}\) NU\(\frac{1}\) NU\(\frac{1}\	7. UNIT AGREEMENT NAME
Titan Oil Inc.  ADDRESS OF OFERATOR  68 So. Main - #200, Salt Lake City, Utah 84101  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  Section 13; NW\(\frac{1}{2}\) NOTICE OF INTENTION TO:  18. HAVATIONS (Show whether DF, NT, OR, etc.)  19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Notices of Intention To:  10. Subaragoral  WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  ABANDON*  SHOWPLETE COMPLETE  SHOOT OR ACIDIZE  ABANDON*  SHOWPLETE OF PLANS  (Other)  (Other)  (Other)  (Other)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give subsurface locations and measured and true vertical ment to this work.)  No pumping activity in the month of December 1983. F for cleaning and repair.  Pumping has been temporarily halted due to lack of m low prices, which makes long distance shipping infeations in feating infeating the shipping infeating infeating the shipping infeating infeating infeating the shipping infeating inf	
ADDRESS OF OFERATOR  68 So. Main - #200, Salt Lake City, Utah 84101  Location of well (Report location clearly and in accordance with any State requirementa.*  See also space 17 below.  Section 13; NW4NW4 NW4SW4  T.41S. R.12W. SLB&M. Washington County, Utah  4. PERMIT NO.  15. BLEVATIONS (Show whether of, NT. OR. etc.)  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Notice of Intention to:  SUBBRIGHT SHOT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  ABANDON*  REFAIR WELL  (Other)  (Other)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)*  No pumping activity in the month of December 1983. F for cleaning and repair.  Pumping has been temporarily halted due to lack of m low prices, which makes long distance shipping infeations.	8. FARM OR LEASE NAME
So So. Main - #200, Salt Lake City, Utah 81,101  Location or well (Report location clearly and in accordance with any State requirements.*  See also space 17 below.  At nursees Section 13; NW4NW4 NW4SW4 T.41S. R.12W. SLB&M. Washington County, Utah  A. PERMIT NO.  IS. BLEVATIONS (Show whether OF, RT, OR, etc.)  Check Appropriate Box To Indicate Nature of Notice, Report, or Off Notice of Intention to:  Subabaquat  TEST WATER SHUT-OFF FULL OR ALTER CASING MCLITIFLE COMPLETE SHOOT OR ACIDIZE ABANDON*  SHOOT OR ACIDIZE ABANDON*  GOTHER TREAT SHOULD OFF ATTIONS (Clearly State mill pertinent details, and give pertinent deten. If proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)*  No pumping activity in the month of December 1983. For cleaning and repair.  Pumping has been temporarily halted due to lack of m low prices, which makes long distance shipping infeations.	
CONTINUED TO SELE (Report location clearly and in accordance with any State requirements.*  Section 13; NW4NW4 NW4SW4  T.41S. R.12W. SLB&M. Washington County, Utah  Check Appropriate Box To Indicate Nature of Notice, Report, or Off Notice of Intention to:  SUBARACIONE  Check Appropriate Box To Indicate Nature of Notice, Report, or Off Notice of Intention to:  SUBARACIONE  TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF PRACTURE TREAT MCLIFILE COMPLETE SHOOT OR ACIDIZE ABANDON*  REPAIR WELL CHANGE PLANS (Other)  (Other)  DESCRIBE PRIMARSHOOD OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, in proposed work. If well is directionally drilled give subsurface locations and measured and true vertical nent to this work.)*  No pumping activity in the month of December 1983. F for cleaning and repair.  Pumping has been temporarily halted due to lack of m low prices, which makes long distance shipping infeations.	9. WELL NO.
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Check Appropriate Box To Indicate Nature of Notice, Report, or Off Notice of Intertion to:  Check Appropriate Box To Indicate Nature of Notice, Report, or Off Notice of Intertion to:  Subsequent Teat Water shut-off Pull or alter casing Water shut-off Practure treatment Shoot or actuize Abandon*  REFAIR WELL X CHANGE PLANS (Other)  DESCRIBE PRINCOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, in proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)*  No pumping activity in the month of December 1983. For cleaning and repair.  Pumping has been temporarily halted due to lack of makes long distance shipping infeating and prices, which makes long distance shipping infeating and prices.	VIRGIN OIL FIELD
Check Appropriate Box To Indicate Nature of Notice, Report, or Oft  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE ABANDON* REPAIR WELL (Other)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, in proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)*  No pumping activity in the month of December 1983. F for cleaning and repair.  Pumping has been temporarily halted due to lack of m low prices, which makes long distance shipping infeat	11. SEC., T., E., M., OR BLE. AND
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Notice of Intention to:    Subsequent	Sec. 13; NW4NW4 NW4SV
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Notice of Intention to:    Subsequent	T.41S. R.12W. SLB&M.
NOTICE OF INTENTION TO:  SUBBRIQUE  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE ABANDON*  REPAIR WELL (Other)  DESCRIBE PRINDOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, in proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)*  No pumping activity in the month of December 1983. F for cleaning and repair.  Pumping has been temporarily halted due to lack of m low prices, which makes long distance shipping infeat	12. COUNTY OR PARISH   18. STATE
NOTICE OF INTENTION TO:  SUBBRIQUE  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE ABANDON*  REPAIR WELL (Other)  DESCRIBE PRINDOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, in proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)*  No pumping activity in the month of December 1983. F for cleaning and repair.  Pumping has been temporarily halted due to lack of m low prices, which makes long distance shipping infeat	Washington Utah
NOTICE OF INTENTION TO:  SUBBRIQUE  TERT WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON*  REPAIR WELL  (Other)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, in proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)*  No pumping activity in the month of December 1983. F for cleaning and repair.  Pumping has been temporarily halted due to lack of m low prices, which makes long distance shipping infeat	
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PRACTURE TREAT SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING  REPAIR WELL (Other)  DESCRIBE PROPOSED OR CUMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. In proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)*  No pumping activity in the month of December 1983. For cleaning and repair.  Pumping has been temporarily halted due to lack of m low prices, which makes long distance shipping infeators.	
SHOOT OR ACIDIZE  REPAIR WELL  (Other)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, in proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)*  No pumping activity in the month of December 1983. For cleaning and repair.  Pumping has been temporarily halted due to lack of makes low prices, which makes long distance shipping infeating.	REPAIRING WELL
REPAIR WELL  (Other)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, in proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)  No pumping activity in the month of December 1983. F for cleaning and repair.  Pumping has been temporarily halted due to lack of m low prices, which makes long distance shipping infeators.	ALTERING CASING
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, in proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)  No pumping activity in the month of December 1983. For cleaning and repair.  Pumping has been temporarily halted due to lack of makes low prices, which makes long distance shipping infeating.	ABANDONMENT*
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, in proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)  No pumping activity in the month of December 1983. For cleaning and repair.  Pumping has been temporarily halted due to lack of m low prices, which makes long distance shipping infeating the state of the state o	multiple completion on Well
No pumping activity in the month of December 1983. For cleaning and repair.  Pumping has been temporarily halted due to lack of m low prices, which makes long distance shipping infea	ion Report and Log form.)
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DIV. OF OIL, GAS &	
S. I hereby certify that the foregoing in true and correct.  SIGNEDX TW. Language Title x President	DATE Jan 16, 1984

#### STATE O DEPARTMENT ( DIVISION OF

F UTAH TURAL RESOURCES	(Other instructions on reverse side)	
GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO. 71-027359-A	
REPORTS ON WELLS	6. IF INDIAN, ALLOTTED OR TRIME NAME	

		71-027359-A	
	NOTICES AND REPORTS ON WELLS r proposals to drill or to deepen or plug back to a different reservoir. APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER	SMAR BEIRT SO
OIL A GAS WELL O	THER	7. UNIT AGREEMENT NA	×3
2. NAME OF OFFERITOR TITAN OIL COMPA	NY.	8. FARM OR LEASE NAM	13
8. ADDRESS OF OPERATOR 212	1 South 1100 East Suite K	9. WELL NO.	
	t Lake City, Utah 84106	3C, 3D, Fede	ral 4 & 10
4. LOCATION OF WELL (Report lo	cation clearly and in accordance with any State requirements.	10. FIELD AND POOL, OF	I WILDCAT
See also space 17 below.)	ection 13; NW4SW4 NW4NW4	VIRGIN OIL F	'IELD
Т.	41S. R.12W. SLB&M. ushington County, Utah	Sec. 13; NW4 T.41S. R.12W	SW4 NW4NW4
14. PERMIT NO.	15. BLEVATIONS (Show whether pr. xt. gr. etc.)	Washington	Utah
16. Che	eck Appropriate Box To Indicate Nature of Notice, Report, o	or Other Data	

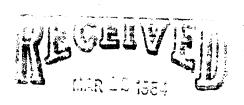
SUBSEQUENT SEPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL PULL OR ALTER CASING WATER SHUT-OFF ALTERING CASING

TIET WATER SHUT-OFF PRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT ABANDONMENT⁴ SHOUTING OR ACIDIZING ABANDON' SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS (Norn: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activities in the month of January 1984. Pumps are down for cleaning and repair.

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.



# DIVISION OF Oil, GAS & MINING

18. I hereby certify that the	foregoing is true and correct	TITLE President	DATE Feb	. 24, 1984
(This space for Federal o	or State office use)			
APPROVED BY	DVAL IF ANY:	TITLE	DATE	

April 2, 1984

Ms. Claudia Jones State of Utah Department of Natural Resources Division of Oil Gas and Mining 4241 State Office Building Salt Lake City, Utah 84114

Dear Claudia:

I am enclosing a list of our wells and the information you requested - well number, API number, location and lease number.

If I can help you further, please feel free to contact me. Thanks for your patience.

Sincerely,

TITAN OIL INC.

Maxine

Maxine O. Freeman

2121 South 1100 East - Suite K

Salt Lake City, Utah 84106

MOF/a

Encl.



APR 3 1934

DIVISION OF OIL, GAS & MINING

Well No.	A.P.I. No.	Location	Lease No.
3 C	43-053-30018	Sec. 13 This Rizw 1,750 ft FSL 230 ft FWL	U-27359-A
3 D	43-053-30032	Sec. 13 TLIS R12W 1,675 ft NSL 220 ft EWL	U-27359-A
Fed. #4 (Walkin)	43-053-30021	Sec. 13 This Rizw 1,095 ft FNL 1,119 ft FWL	U-27359-A
10	43-053-16537	Sec. 13 This Rizw 200 ft SNL 1,120 ft EWL	U-27359-A
Titan State #1	43-053-30003	Sec. 36 Thos R13W 1,930 ft FEL 660 ft FNL	17253
5M-7-11 (Wildcat)	43-053-30045	Sec. 16 T42S R11W 1,532.72 ft FWL 1,457.07 ft FSI	ML 29784



APR 3 1934

DIVISION OF OIL, GAS & MINING

#### (Other instructions on STATE OF UTAH reverse side) OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NO. DIVISIO OF OIL, GAS, AND MINING 71-027359-A 6. IF INDIAN, ALLOTTER OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME OIL X WELL | OTHER 2. NAME OF OPERATOR 8. FARM OR LEASE MAME TITAN OIL COMPANY INC 8. ADDRESS OF OPERATOR 9. WELL NO. 2121 South 1100 East Suite K Salt Lake City, Utah 84106 LOCATION OF WELL (Report location clearly and in accordance with any State requirementa.* See also space 17 below.) At surface Section 13. NWINWI AND THE CONTROL OF SECTION 13. NWINWI AND THE SECTION 3D, Federal #4, 10. FIELD AND POOL, OR WILDCAT Section. 13; NW4NW4 NW4SW4 VIRGIN OIL FIELD T.41S. R.12W. SLB&M. 11. SEC., T., R., M., OR BLK. AND Sec. 13; NW4NW4 NW4SW4 Washington County, Utah T.41S. R.12W. SLB&M. 14. PERMIT NO. 15. BLEVATIONE (Show whether DF, RT, OR, etc.) 12. COUNTY OR PARISH | 18. STATE Washington Utah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING - CASING SHOOT OR ACIDIZE ABANDON* SHOUTING OR ACIDIZING REPAIR WELL CHANGE PLANS (Norn: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * No pumping activities in the month of February 1984. Pumps are down for cleaning and repair. Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.

**RECEIVED** 

APR 2 0 1984

DIVISION OF OIL GAS & MINING

(This space for Federal or State office use)		DATEMarch	
APPROVED BY	TITLE	DATE	

#### STATE OF UTAH reverse side t DEPARTMENT AF NATURAL RESOURCES 5. LEASE DESIGNATION SEND SERIAL NO. DIVISION O IL, GAS, AND MINING 71-27359-A 6. IF INDIAN, ALLOTTER OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL X OTHER S. FARM OR LEASE NAME 2. NAME OF OPERATOR TITAN OIL COMPANY INC ADDRESS OF OPERATOR 9. WELL NO. 2121 South 1100 East Suite K 3C./3D. Federal #4 & 10 Salt Lake City, Utah 84106 LOCATION OF WELL (Report location clearly and in accordance with any State requirements." 10. FRED AND POOL, OR WILDCAT See also space 17 below.) VIRGIN OIL FIELD Sec. 13: NWANWA NWASWA 11. SBC., T., E., M., OR BLE. AND T.41S. R.12W. SLB&M. Sec. 13; NW4NW4 NW4SW4 Washington County, Utah T.41S. R.12W. SLB&M. 12. COUNTY OR PARISH | 18. STATE 15. BLEVATIONE (Show whether DF, RT, CR. etc.) · 14. PERMIT YO Washington Utah Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. BURBUQUENT PEPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL PULL OR ALTER CASING WATER SHUT-OFF TIST WATER SHUT-OFF ALTERING CABINO PRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT ABANDONMENT⁴ SHOUTING OR ACIDIZING SHOOT OR ACIDIZE ABANDON® CHANGE PLANS REPAIR WELL (Norg.: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * No pumping activity in the month of March 1984. Pumps are down for cleaning and repair. Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible. RECEIVED MAY 1 0 1984 DIVISION OF OIL GAS & MINING 18. I hereby certify that the foregoing is true and correct 4-25-84 TITLE President SIGNED _ i am

40 L 4115-LL11V

(This space for Federal or State office use)

CUNDAL .. OF APPROVAL IF ANT :

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APPROVED BY

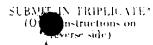
# DEPARTMENT F NATURAL RESOURCES

Other instructions on verse side)

DIVISION OF OIL, GAS, AND MINING	5. LEARE DESIGNATION AND SERIAL NO.	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	71-27359-A 6. IF INDIAN, ALLOTTEN OR TRIME NAME	
OIL WELL OTHER	7. UNIT AGREEMENT NAME	
2. MAMB OF OPERATOR TITAN OIL COMPANY	8. PARM OR LEASE NAME	
8. ADDRESS OF OFFRATOR 2121 South 1100 East Suite K Salt Lake City, Utah 84106	9. WELL NO. 3C, 3D, Federal #4 & 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface Sec. 13: NW4NW4 NW4SW4	10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD	
T.41S. R.12W. SLB&M. Washington County, Utah	11. *BC., T., E., M., OR BLK. AND Sec, 13; NW4NW4 NW4SW T.41S. R.12W. SLB&M.	
16. PERMIT NO. 18. BLEVATIONS (Show whether DF, RT, UR, etc.)	12. COUNTY OR PARISH 18. STATE Washington Utah	
Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data	
FRACTURE TREAT  MULTIPLE COMPLETE  SHOOT OR ACIDIZE  ABANDON°  REPAIR WELL  (Other)  (Other)  The second or completed operations (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical next to this work.)  No pumping activity in the month of April 1984.	of multiple completion on Welletion Report and Log form.) including estimated date of starting any idepths for all markers and zones perti-	
Pumps are down for cleaning and repair.  Pumping has been temporarily halted due to the land low prices, which makes long distance shipping in	ack of markets and infeasible.	
	JUN 7 1984	
	DIVISION OF OIL GAS & MINING	
8. I hereby certify that the foregoing is true and correct  BIGNED William Pulsipher TITLE President	DATE May 22, 1984	
(This space for Federal or State office use)  APPROVED BY TITLE COMMITTEE SOF APPROVAL, IF ANY:	DATE	

*See Instructions on Reverse Side

# DEPARTMENT OF NATURAL RESOURCES



DIVI	SION OF OIL, GAS, AND MI	NING	5. LEASE DESIGNATION AND SERIAL NO. $71-27359-A$
SUNDRY NO (Do not use this form for pro Use "APPL	DTICES AND REPORTS ( posals to drill or to deepen or plug to ICATION FOR PERMIT—" for such p.	ON WELLS  pack to a different reservoir.  roposals.)	6. IF INDIAN, ALLOTTER OR TRIME NAME
OIL WELL OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR TITAN OIL COMPANY			8. FARM OR LEASE NAME
Salt Lake City. U		ite K	9. WELL NO.  3C, 3D, Federal #4 & 1
At surface Sec. 13 T.41S.	: NW4NW4 NW4SW4 R.12W. SLB&M.	State requirementa.*	VIRGIN OIL FIELD  11. SEC. T. E. M. OR SLE. AND
	ton County, Utah		Sec. 13; 14 NW 1 NW 1 NW 1 SW T.41S. R.12W. SLB&M.
14. PERMIT NO.	15. BLEVATIONS (Show whether pr.	RT, CR, etc.)	Washington Utah
16. Check A	Appropriate Box To Indicate N		Other Data
No pumping are do	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS  PERATIONS (Clearly state all pertinent tionally drilled, give subsurface location of the complete of the complet	derwils, and give pertinent dates ons and measured and true vertice the of May 1984.  I repair.	
The state of the s	will makes long di		a a
			RECEIVED
		8 • 2	JUL 3 1984
			DIVISION OF OIL GAS & MINING
18. I hereby certify that the foregoing  SIGNED WITHIAM PILLS	sipher Pre	esident	DATE 6-20-84
(This space for Federal or State of APPROVED BY	TITLE		DATE

### DEPARTMENT OF NATURAL RESOURCES

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DIVISION OF OIL, GAS, AND MIN	DIVISION OF OIL, GAS, AND MINING			
SUNDRY NOTICES AND REPORTS O	71-27359-A 6. IF INDIAN, ALLOTTER OR TRIBE NAME			
(Do not use this form for proposals to drill or to deepen or plug ba Use "APPLICATION FOR PERMIT—" for such pro	ick to a different reservoir.			
OIL S GAS WELL OTHER		7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR TITAN OIL COMPANY		8. FARM OR LEASE NAME		
ADDRESS OF OPERATOR	te K	9. WELL NO.		
Salt Lake City, Utah 84106  4. LOCATION OF WELL (Report location clearly and in accordance with any S	DECEMEN	3C, 3D, Federal #4 & 1		
See also space 17 below.)  At surface  Sec13: NW½NW½ NW½SW½	tate fedurrements.	VIRGIN OIL FIELD		
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Washington County, Utah	700 I 1304	Sec. 13; NW 1NW NW NW 1SW		
·	DIVISION OF OIL	T.41S. R.12W. SLB&M.		
14. PERMIT NO. 15. BLEVATIONS (Show whether DF, 1	GAS & MINING	Washington Utah		
.e. Check Appropriate Box To Indicate No	sture of Notice, Report, or C	Other Data		
NOTICE OF INTENTION TO:	UPSEQUE	JENT PEPORT OF:		
TIET WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING		
SHOOT OR ACIDIZE ABANDON®  REPAIR WELL X CHANGE PLANS	SHOUTING OR ACIDIZING	ABANDONMENT*		
(Other)		of multiple completion on Well etion Report and Log form.)		
No pumping activity in the mont Pumps are down for cleaning and Pumping has been temporarily ha low prices, which makes long di	repair.			
8. I hereby certify that the foregoing is true and correct				
SIGNED William Pulsipher Pre	sident			
(This space for Federal or State office use)				
APPROVED BY TITLE TITLE		DATE		

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS, AND MINING

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	DIVISION OF OIL, GAS, AND	MINING	5. LEASE DEBIONATION AND BERIAL NO.
		1	71-27359-A
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ī.		a proposate)	T. UNIT AGREEMENT NAME
OIL WELL WELL	OTHER		
2. NAME OF OPERATOR		epine against the season of th	8. FARM OR LEASE NAME
TITAN OIL C	OMPANY		
3. ADDRESS OF OPERATOR	2121 South 1100 East S	Suite K	9. WELL NO.
Salt Lake C	ity, Utah 84106		3C, 3D, Federal #4 & 10
See also space 17 below At surface	port location clearly and in accordance with a	" S"" HECEIVEL	10. FIELD AND POOL, OR WILDCAT
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A contract of the contract of	ashington County, Utah	AUG 3 1 1984	Sec. 13; NWANWA NWASWA
	,		T,41S. R,12W. SLB&M.
14. PERMIT NO.	15. BLEVATIONS (Show whether	TIVISION OF OI	12. COUNTY OR PARISH 18. STATE
	.e.	GAS & MINING	1 Machineton Illtoh
16.	Check Appropriate Box To Indicate	Nature of Notice Report	or Other Data
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FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON*	FRACTURE TREATMENT SHOUTING OR ACIDIZING	ALTERING CASING ABANDONMENT®
REPAIR WELL	X CHANGE PLANS	(Other)	
(Other)		(Note: Report re	completion Report and Log form.)
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Pumps	are down for cleaning a	and repair.	
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18. I hereby certify that, th	he foregoing to drue and correct		
SIGNED WALL		President	DATE 8-24-1984
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CUMDILL 'S OF APP	PROVAL IF ANY:		DATE

### DEPARTMENT OF NATURAL RESOURCES

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	DIVISION OF OIL, G	AS, AND MINING	*>dec	5. LEASE DESIGNATION	AND BERIAL NO.
		RECE	HÆD-	71-27359-A	
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(Do not use this fo	rm for proposals to drill or to discuss "APPLICATION FOR PERM	leepen or plug back to a diff	erent reservoir.		
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WHIL LA WELL L	OTHER	DIVISION	050		
TITAN OIL CO	MDANV	GAS & MI	or oil	8. PARM OR LEASE NAM	
ADDRESS OF OPERATOR			MING	9. WELL NO.	
	2121 South 1100	East Suite K	•		7 44 0 -
Salt Lake Ci	ty, Utah 84106 ort location clearly and in accor	dence with any State require		3C, 3D, Feder	
See also space 17 below.	c. 13: NWANWA NW	•	menta.	VIRGIN OIL	
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	shington County,			Sec. 13; NW41	
n a	isning con county,	o can		T.41S. R.12W	
4. PERMIT NO.	i 15 BI PVATIONS (	Show whether pr. RT, GR. etc.)		12. COUNTY OR PARISH	•
	10. 2.2411073	DEDW WESTER DE, RI, GR, SEE,		Washington	Utah
				"asiiing con	- Ctan
<b>6.</b>	Check Appropriate Box 1	o Indicate Nature of N	otice, Report, or O	ther Data	
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			<u> </u>	1	
TEST WATER SHUT-OFF	PULL OR ALTER CAS		SHUT-OFF	REPAIRING W	
FRACTURE TREAT	MULTIPLE COMPLETE		URE TREATMENT	ALTERING CAS	H-1
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B. I hereby certify that the	foregoing is true and correct				
SIGNED WALL	man Filral.	DITLE President		DATE 9-10-8	4
Willia					
(This space for Federal	or State office use)				
APPROVED BY		TITLE		_ DATE	
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# DEPARTMENT OF NATURAL RESOURCES

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accepts side)

DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND STEFAL NO. 71-27359-A
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different res  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME PROPERTY.
OIL WELL OTHER	7. UNIT AGREEMENT NAME
2. MAME OF OPERATOR TITAN OIL COMPANY	S. FARM OR LEASE NAME
2. ADDRESS OF CERRATOR 2121 South 1100 East Suite K Salt Lake City, Utah 84106	9. WELL NO. 3C, (3D), Federal #4 & .
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface Sec. 13: NW4NW4 NW4SW4  T.41S. R.12W. SLB&M.  Washington County, Utah	10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD  11. SEC., T., E., M., OR SLE. AND Sec., 13; NW2NW2 NW2SW T.41S. R.12W. SLB&M.
16. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	Washington Utah
	eport results of multiple completion on Well or or Recompletion Report and Log form.)  tinent dates, including estimated date of starting any dirrer vertical depths for all markers and konea perti-
18. I hereby certify that the foregoing is true and correct,  BIGNED Lille and Tulks phentitle President	DATE 10-10-1984
(This space for Federal or State office use)	
COMMIL. 'S OF APPROVAL, IF ANY:	<b>DATE</b>

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

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	PARTMEN. OF NATO			5. LEASE DESIGNATION IND SERIAL NO.
L	DIVISION OF OIL, GA	15, AND MINING		71-27359-A
				6. IF INDIAN, ALLOTTER OR TRIBE NAME
SUNDRY	NOTICES AND R	EPORTS ON WE	ELLS	
(Do not use this form for	r proposals to drill or to d. PPLICATION FOR PERMI	eepen or plug back to a d	ifferent reservoir.	
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1. OIL (3) UAB [7]				
WELL LA WELL L. O.	HEE			8. FARM OR LEASE NAME
2. NAME OF OPERATOR	NV .			
TITAN OIL COMPA				9. WELL NO.
	21 South 1100 H	East Suite K		3C, 3D, Federal #4 & 1
Salt Lake City, 4. LOCATION OF WELL (Report loc	Utah 84106	lance with any State room	Iramants •	10. FIELD AND FOOL, OR WILDCAT
See also shace 17 halow 1			II CILICIA CALL	VIRGIN OIL FIELD
	.13: NWANWA NWA			11. SEC., T., R., M., OR BLE. AND
	S. R.12W. SLB&M			Sec. 13; NWANWA NWASW
wasnı	ington County,	o can		T.41S. R.12W. SLB&M.
		Show whether pr. xt. Gr. etc.		12. COUNTY OR PARISH 18. STATE
14. PERMIT NO.	15. BLEVATIONS (S	ondw whether pr. xr. ux. en	••	Washington Utah
16. Che	ck Appropriate Box T	o Indicate Nature of	Notice, Report, or	Other Data
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TRET WATER SHUT-OFF	PULL OR ALTER CASI	· -	TIR SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	` <del>  </del>	ACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON® .		DUTING OR ACIDIZING	. ABANDONMENT*
REPAIR WELL X	CHANGE PLANS		(Note: Report resu	ilts of multiple completion on Well
(Other)			Completion or Recor	mpletion Report and Log form.)  les, including estimated date of starting any tical depths for all markers and zones perti-
	ng activity in			84.
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Pumping low price	has been tempo es, which make	rarily halted s long distan	due to the ce shipping	lack of markets and infeasible.
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18. I hereby certify that the for	regoing is true and correct	-		
7,7,7	The Israel	Preside	ent	DATE Dec. 20, 1984
SIGNED WITTIAM	Pulsipher	TITLE		
(This space for Federal or				
		mi mi v		DATE
APPROVED BY	AL IF ANY:	TITLE		

REPAIR WELL

#### 3

#### TE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO. 71-27359-A
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL QAS OTHER	7. UNIT AGREEMENT NAME
TITAN OIL COMPANY	8. FARM OR LEASE NAME
Salt Lake City, Utah 84106	9. wall No. 3C, (3D) Federal #4 & 1
Location of well (Report location clearly and in accordance with any State requirementa.  See also space 17 below.)  At surface Sec. 13: NW4NW4 NW4SW4  T.41S. R.12W. SLB&M.  Washington County, Utah	VIRGIN OIL FIELD  11. SBC. T. E. M., OR BLE. AND  Sec. 13; NW4NW4 NW4SW4 T.41S. R.12W. SLB&M.
4. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	Washington Utah
6. Check Appropriate Box To Indicate Nature of Notice, Report, a	or Other Data
NOTICE OF INTENTION TO:  THET WATER SHUT-OFF  PULL OR ALTER CASING  WATER SHUT-OFF  PRACTURE TREAT  SHOOT OR ACIDIZE  ABANDON*  SHOUTING OR ACIDIZING	RETAIRING WELL ALTERING CASING ABANDONMENT®

(Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * (Other)

No pumping activity in the month of December 1984.

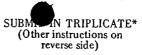
Pumps are down for cleaning and repair.

CHANGE PLANS

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct,  SIGNED William Pulsipher	-CHTLE	President	DATE 1-21-1985
(This space for Federal or State office use)  APPROVED BY CUMPALE 'S OF APPROVAL, IF ANY:	TITLE	1.8	DATE

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



DIV	ISION OF OIL, GAS,	AND MINING			DESIGNATION AND	WARIAL RU.
CHAIDDY AI	OTICEC AND DED	0070 01111			27359-A	TRIBE NAME
SUNDKY NO  (Do not use this form for pro- Use "APPI	OTICES AND REPO oposals to drill or to deepen lication for PERMIT—"	ORIS ON War or plug back to a for such proposals.)	ELLS different reservoir.			
OIL GAS OTHER				7. UNIT A	GREEMENT NAME	· · · · ·
5M, INCORPORATED				8. FARM	OR LEASE NAME	
ADDRESS OF OPERATOR				9. #5.5	<b>1</b> 0.	····
P.O. Box 752 Hurr	icane, Utah 84	4737			D, Federal	
See also space 17 below.) At surface	we creatify and in accordance	with any State rec	uirements.	VIDGI	N OIL FI	
					T., R., M., OR BLK.	
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(Other)  DESCRIBE PROPOSED OR COMPLETED Control of the proposed work. If well is direct nent to this work.)*	OPERATIONS (Clearly State all ctionally drilled, give subsur	l pertinent details, face locations and	(Nore: Report res Completion or Reco and give pertinent da measured and true ve	ates, including e rrical depths fo	stimated date of r all markers and	Vell starting any i zones perti
(Other)  DESCRIBE PROPOSED OR COMPLETED C proposed work. If well is direc nent to this work.)*	OPERATIONS (Clearly State all ctionally drilled, give subsur	l pertinent details, face locations and	(Nore: Report res Completion or Reco and give pertinent da measured and true ve	ates, including e rrical depths fo	stimated date of r all markers and	Vell starting any izones perti
(Other)  DESCRIB: PROPOSED OR COMPLETED C proposed work. If well is direc nent to this work.)*	OPERATIONS (Clearly State all ctionally drilled, give subsur	l pertinent details, face locations and	(Nore: Report res Completion or Reco and give pertinent da measured and true ve	ates, including e rrical depths fo	stimated date of r all markers and	Vell starting any izones perti
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(Other)  DESCRIBE PROPOSED OR COMPLETED Control of the proposed work. If well is direct nent to this work.)*	OPERATIONS (Clearly State all ctionally drilled, give subsur	l pertinent details, face locations and	(Nore: Report res Completion or Reco and give pertinent da measured and true ve	ates, including e rrical depths fo	stimated date of r all markers and	Vell starting any izones perti
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#### STATE OF UTAH



DEPARTMENT OF NATURAL RESOURCES

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SHOOT OR ACIDIZE  REPAIR WELL  CHANGE PLANS	TEST WATER SHUT-OFF	PULL OR ALTER CASI	ING	WATER SHUT-OFF	RE	PAIRING WELL	
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SIGNED WILLIAM PULSIPHER TITLE President DATE Feb. 20, 198.							
BIGNED WILLIAM PULSIPHER TITLE President DATE Feb. 20, 198.							
WILLIAM PULSTPHER	I hereby certify that the foregoing	ng true and correct					100=
(This space for Federal or State office use)	BIGNED WILLIAM PI	JLSIPHER .	TITLE Pre	sident	DATE	reb. 20,	<u> 188</u> 2
	(This space for Federal or State	office use)					
APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:	APPROVED BY	IP ANV.	TITLE		DATE		

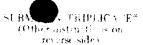


Form OGC-1b	STATE OF UTAH	(Other instruc	ctions on	
	DEPARTMENT OF NATURAL RESC	` reverse si	ide)	
	DIVISION OF OIL GAS, AND M		5. LEASE DESIGNATION A	SC SERIAL NO.
	•		171-027359-A	<u> </u>
SHND	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTES	OR TRIBE NAME
(Do not use this fo	orm for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such	back to a different reservoir.		
1.	USE "APPLICATION FOR PERMIT— for such	proposals.)	7. UNIT AGREEMENT NAM	3
OIL X GAS WELL	OTHER			
2. NAME OF OFFRATOR			8. FARM OR LEASE NAME	
TITAN OIL				
	2121 South 1100 East Su		9. WELL NO.	
	Salt Lake City, Utah 84	106	3C, 3D, Feder	
4. LOCATION OF WELL (Rep. See also space 17 below.	port location clearly and in accordance with an	y State requirements.	10. FIELD AND POOL, OR	WILDCAT
At surface	••		VIRGIN OIL	
			11. SEC., T., R., M., OR BL. SURVET OR AREA.,	K. AND LONG STUTISTIC
			Sec. 13; NW	
			T.41S. R.12	
14. PERMIT NO.	15. BLEVATIONS (Show whether D	of, RT, GR. etc.)	1	Utah
			Washington	<u> Utan</u>
16.	Check Appropriate Box To Indicate	Nature of Notice, Report, or (	Other Data	
NO	TICE OF INTENTION TO:		UENT REPORT OF:	
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une werr.	te the new pumps and pum	nning was started.		-
accommodat	te the new pumps and pam	mping was someone		
<b>‡</b>				
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18. I hereby certify that the foregoing is true and correct  SIGNED WILLIAM PULSIPHER.	PITLE President	Mar. 19, 1985
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

n 9-331 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1	Budget Burson No. 42-A1424
" " UNITED STATESRECEIVED [	S. LEASE
DEPARTMENT OF THE INTERIOR	U 27359-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEYPR 2 2 1985	# # HONG VEFALLER AL LUIDE LYME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
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well to well other	9. WELL NO.
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below.)	SLM, Virgin Ouadrangle
AT SURFACE 010 FNL 240 FEL SW Sec. 13	12. COUNTY OR PARISH 13. STATE Washington Utah
AT TOTAL DEPTH: As Above	14. API NO.
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HANGE ZONES 및 및	4
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#### STATE OF UTAH



	DEPARTM	ENT OF MATHE		reverse si	det
				NG	171-02/359-A
{Do not use this for U	m for proposa	CES AND REP ls to drill or to deepe rion for permit—"	ORTS Ol	N WELLS	
NAME OF OPERATOR TITAN OIL (	COMPANY	to a standard or the standard		GAS & MINING	8. FARM OR LEASE NAME
					9. WELL NO. 3C, 3D, Federal #4 & 10
See also space 17 below.) At surface	ort location cle	arly and in accordance	e with any St.	ate requirements.*	VIRGIN OIL FIELD  11. SEC., T., B., M., OR BLE AND Sec. 13; NW 4SW 4, NW 4NW T.41S. R.12W. SLB&M.
PERMIT NO.		15. ELEVATIONS (Show	whether DF, R	r, OR, etc.)	12. COUNTY OF PARISH 18. STATE Washington Utah
	Check App	ropriate Box To In	dicate Nat	ure of Notice, Report, or C	other Data
NOTI	CE OF INTENT	ON TO:		SUBSEQU	ENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	X CE	OLTIPLE COMPLETE ANDON® IANGE PLANS		Completion or Recomple	REPAIRING WELL  ALTERING CASING  ABANDONMENT*  of multiple completion on Well  tion Report and Log form.)
	OIL S GAS WELL S GOIL S GAS WELL S WELL S GAS WELL S GA	SUNDRY NOTICE OF INTENT.  SUNDRY NOTICE OF APPLICATE TEST WATER SHUT-OFF  SUNDRY NOTICE OF INTENT.  SUNDRY NOTICE OF INTENT.  OIL WELL WELL OTHER  OTHER  OTHER  OTHER  OTHER  OTHER  OTHER  OTHER  SAIT Lail  LOCATION OF WELL (Report location cie See also space 17 below.)  At surface  Check App  NOTICE OF INTENT.  SHOOT OR ACIDIZE AS  REPAIR WELL X CHECK.	SUNDRY NOTICES AND REP (Do not use this form for proposals to drill or to deepe Use "APPLICATION FOR PERMIT"  OIL WELL OTHER  NAME OF OPERATOR  TITAN OIL COMPANY  ADDRESS OF OPERATOR 2121 South 1100 Ea Salt Lake City, Ut  LOCATION OF WELL (Report location clearly and in accordance See also space 17 below.)  At surface  Check Appropriate Box To In  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	SUNDRY NOTICES AND REPORTS OF SUNDRY NOTICE OF PERMIT—" for such proposals to drill or to deepen or plug bac Use "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug bac Use "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug bac Use "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug bac Use "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug bac "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug bac "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug bac "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug bac "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug bac "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug bac "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug bac "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug bac "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug bac "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug bac "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug bac "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug bac "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug bac "APPLICATION FOR PERMIT—" for such proposals to drill or plug bac "APPLICATION FOR PERMIT—" for such proposals to drill or plug bac "APPLICATION FOR PERMIT—" for such proposals to drill or plug bac "APPLICATION FOR PERMIT—" for such proposals to drill or plug bac "APPLICATION FOR PERMIT—" for such proposals to drill or plug bac "APPLICATION FOR PERMIT—" for such proposals to drill or plug bac "APPLICATION FOR PERMIT—" for such proposals to drill or plug bac "APPLICATION FOR PERMIT—	SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  WE "APPLICATION FOR PERMIT—" for such proposals.  MAY 0.2 1985—  OIL WELL OTHER  NAME OF OPERATOR  TITAN OIL COMPANY  ADDRESS OF OPERATOR 2121 South 1100 East Suite K  Salt Lake City, Utah 84106  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  Check Appropriate Box To Indicate Nature of Notice, Report, or C  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF  FRACTURE TREAT  MULTIPLE COMPLETE  SHOOT OR ACIDIZE  ABANDON*  CHANGE PLANS  (Other)  (NOTE: Report results  (NOTE: Report results

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping of wells.

1		
8. I hereby certify that the foregoing is true and correct  SIGNED WILLIAM PULSIPHER.	TITLE President	DATE April 18, 1985
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE



Norman H. Bangerter, Governor-Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 30, 1985

Titan Oil Company 2121 South 1100 East, Suite K Salt Lake City, Utah 84106

#### Gentlemen:

Re: Well No.: 3D - Sec. 13, T. 41S., R. 12W., Washington County, Utan - API #43-053-30020

According to information received by this office, the above referenced well is no longer operated by your company. We have not received the proper notification concerning this change.

Please submit a "Sundry Notice", form OGC-lb, with the name, address and phone number of the new operator and the date the change became effective. If there are any other wells affected, please submit a seperate sundry for each well. We have enclosed forms for your convenience.

Sincerely,

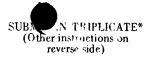
Pam Kenna

Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

01615/2

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



	DIVISION OF OIL, GAS, AND	MINING	5. LEASE DESIGNATION AND SERIAL NO.	
			171-027359-A	
SUNDRY (Do not use this form for Use "	NOTICES AND REPORT or proposals to drill or to deepen or p APPLICATION FOR PERMIT—" for a	S ON WELLS blug back to a different reservoir. uch proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
OIL GAS WELL G	OTHER		7. UNIT AGREEMENT NAME	
NAME OF OPERATOR			8. FARM OR LEASE NAME	
TITAN OIL COM				
	21 South 1100 East It Lake City, Utah	Suite K	9. WELL NO.	
LOCATION OF WELL (Report lo See also space 17 below.) At surface	ocation clearly and in accordance with	any State requirements.	3C, 3D, Federal #4 & 1	
			VIRGIN OIL FIELD  11. SEC., T., R., M., OR BLE. AND  Sec. 13; NW4SW4, NW4  T.41S. R.12W. SLB&M	
PERMIT NO.	15. BLEVATIONS (Show wheth	er DF, RT, GR, etc.)	12. COUNTY OR PARISE; 18. STATE	
			Washington Utah	
Ch	eck Appropriate Box To Indicat	Na Nama a Chiada a D		
	or intention to:			
Γ	, <u> </u>	SUBS	SEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
REPAIR WELL X	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT*	
(Other)	Change reads	(Other)(Note: Report resu	ults of multiple completion on Well mpletion Report and Log form.)	
Test pumping	of wells.			
			÷	
		,		
hereby certify that the fore		President	May 22, 1985	
- WILLIAM	PULSTPHER		DATE 22, 1985	
This space for Federal or S	tate office use)			
APPROVED BY	.L, IF ANY:		DATE	



## JB N TRIPLICATE* (Other instructions on reverse side)

#### STATE OF UTAH

<b>D</b> i			
	IVISION OF OIL, GAS, AND N	IINING	5. LEASE DESIGNATION AND SERIAL NO.
			171-027359-A
	NOTICES AND REPORTS proposals to drill or to deepen or plug PLICATION FOR PERMIT—" for such		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAB OTE	ELR		7. UNIT AGREEMENT NAME
NAME OF OPERATOR		.1111 0	8. FARM OR LEASE NAME
TITAN OIL COMP	PANY	302	
ADDRESS OF OPERATOR 2121	South 1100 East St	lite K	9. WELL NO.
Salt	t Lake City, Utah 84	11te K 1106 DIVISION OF OIL	3C, 3D, Federal #4 & 1
LOCATION OF WELL (Report loca	tion clearly and in accordance with an	y State requirements.	10. FIELD AND POOL, OR WILDCAT
At surface			VIRGIN OIL FIELD
			11. EDC., T., R., M., OB BLK. AND
			Sec. 13; NW4SW4, NW
			T.41S. R.12W. SLB&M
PERMIT NO.	15. BLEVATIONS (Show whether i	OF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
			Washington Utah
	k Appropriate Box To Indicate INTENTION TO:		Other Data UENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL X	CHANGE PLANS	(Other)	
(Other)		Completion or Recomp.	of multiple completion on Well letion Report and Log form.)
proposed work. If well is d nent to this work.) *	ED OPERATIONS (Clearly State all pertine lirectionally drilled, give subsurface loc	nt details, and give pertinent dates, ations and measured and true vertice	, including estimated date of starting any al depths for all markers and zones perti-
Pumping of wel	ls.		
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<del>.</del>			
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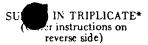
18. I hereby certify that the foregoing is true and coffeet DATE June 21, 1985 TITLE President SIGNED 4 (This space for Federal or State office use) DATE TITLE

## DEPARTMENT OF NATURAL RESOURCES

SUPMIT IN TRIPLICATE*
her instructions on
reverse side)

DIVISIO	N OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
		171-027359-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	CES AND REPORTS ON WELL  lis to drill or to deepen or plug back to a difference of the proposals.)	S
OIL GAB OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR 5M, INCOF	RPORATED	8. FARM OR LEASE HAMB
8. ADDRESS OF OPERATORP.O. BOX		9. WELL NO.
<ol> <li>LOCATION OF WELL (Report location cle See also space 17 below.)</li> </ol>	e, Utah 84737 arly and in accordance with any State requireme	ents.* 3D  10. FIELD AND POOL, OR WILDCAT
At surface	•	VIRGIN OIL FIELD  11. SDC., T., B., M., OR BLK. AND SURVEY OR AREA  Sec. 13; NW4SW4  T.41S. R.12W. SLB&M.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, stc.)	Washington Utah
16. Check App	propriate Box To Indicate Nature of Not	tice, Report, or Other Data
NOTICE OF INTENT	ON TO:	SUBSEQUENT REPORT OF:
FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  C1	ULTIPLE COMPLETE FRACTUP SANDON* SHOUTIP IANGE PLANS (Other)	RETAIRING WELL  ALTERING CABING  COR ACIDIZING  Change Owner  Tote: Report results of multiple completion on Well
(Other)		impletion or Recompletion Report and Log form.)
Change Owners Fr	ship com: TITAN OIL COMPANY 2121 South 1100 Eas Salt Lake City, Utal To: 5M, INCORPORATED P.O. Box 752 Hurricane, Utah 8473	h 84106
1		
18. I hereby certify that the foregoing	true and correct	
BIGNED JERRY GLAZITE	, <u>, , , , , , , , , , , , , , , , , , </u>	DATE July 30, 1985
(This space for Federal or State office	use)	
APPROVED BY	TITLE	DATE

### STATE OF UTAH



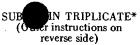
DEPAI	RTMENT OF NATURAL F	RESOUR <b>CES</b>	.0.0.00 2207	
DIV	ISION OF OIL, GAS, AND	D MINING	5. LEASE DESIGNATION	AND BERIAL NO.
	,,		171-027359-	A
	OTICES AND REPOR	TS ON WELLS plug back to a different reservois such proposals.)	6. IF INDIAN, ALLOTTE	
1.	MONITOR FOR FERMIT— 101	auch proposais.)	7. UNIT AGREEMENT N	AMB
OIL GAB OTHE	1			
2. NAME OF OPERATOR			8. FARM OR LEASE NA	XB
5M. INCORPORATED				
8. ADDRESS OF OPERATOR	<del>-</del>		9. WELL NO.	
P.O. Box 752 Hurn				ral #4 & 10
4. LOCATION OF WELL (Report location See also space 17 below.)	on clearly and in accordance wit	th any State requirements.	10. FIELD AND POOL, O	
At surface			VIRGIN OIL	
			Sec. 13; NW	Α
			T.41S. R.12	
14. PERMIT NO.	1 15. BLEVATIONS (Show when	ther DF. RT. GR. etc.)	12. COUNTY OR PARISI	
21. 12211 70.			Washington	Utah
		- N		
16. Check	Appropriate Box to Indic	ate Nature of Notice, Repo		
NOTICE OF IN	TENTION TO:		BUBBEQUENT REPORT OF:	
TEST WATER BHUT-OFF	PULL OB ALTER CASING	WATER SHUT-OFF	RETAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE	· FRACTURE TREATME	NT ALTERING C	ABING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZ	ABANDONME	.NT*
REPAIR WELL	CHANGE PLANS	(Other)	t results of multiple completion	on Well
(Other)  17. DESCRIBE PROPOSED OR COMPLETED	L	Completion or	Recompletion Report and Log fe	rm.)
Preparations to	reopen field wi	th pumping and w	ell repair.	
18. I hereby pertify that the foregod	ZIER TITLE	- President	DATE Sept	. 3, 1985
(This space for Federal or Stat	e omce use;			
APPROVED BY	IF ANY:	E	DATE	

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



	DIVISION OF OIL, GAS, A	ND MINING	5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A
SUND!	RY NOTICES AND REPORT OF PROPERTY OF THE PROPE	ORTS ON WELLS or plug back to a different reservoir. or such proposals.)	6. IF INDIAN, ALLOTTES OR TRIBE NAME
1.			7. UNIT AGREEMENT NAME
WELL WELL	OTHER		S. FARM OR LEASE NAME
5M, INCORPORA	ATED	•	
8. ADDRESS OF OPERATOR			9. WELL NO.
	Hurricane, Utah 84		3C, 3D, Federal #4 & 10
See also space 17 below.) At surface	rt location clearly and in accordance	with any State requirements.*	10. PIELD AND POOL, OR WILDCAT
			VIRGIN OIL FIELD  11. SHC., T., R., M., OR BLE, AND SUBVEY OF AREA  SEC. 13; NW4SW4 NW4N'
14. PERMIT NO.	15. BLEVATIONS (Show w	hether DE ET OF etc.)	T. 41S. R. 12W. SLB&M.  12. COUNTY OF PARISH   18. STATE
	207 = 327 XXXXX (3234 W	-	Washington Utah
16.	Ch al A D. T last	N	
	· ·	icate Nature of Notice, Report, or	
ITOK	CE OF INTENTION TO:		QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON®	FRACTURE TREATMENT SHOUTING OR ACIDIZING	ALTERING CASING ABANDONMENT®
REPAIR WELL	CHANGE PLANS	(Other)	ABANDONABAT
(Other)		(NOTE: Report result	ts of multiple completion on Well pletion Report and Log form.)
proposed work. If we nent to this work.) *	ll is directionally drilled, give subsurf	sing performed on this	s, including estimated date of starting any cal depths for all markers and zones perti-
*		<del>-</del> -	
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	. e	u.	
			*
,	V.		
18. I hereby certify that the	foregoing is true and correct		
SIGNED JERRY	GLAVIER TITI	President	DATE Sept. 25, 1985
(This space for Sederal			
APPROVED BY	TIT	LE	DATE

### STATE OF UTAH



DEP	ARTMENT OF NATURAL R	ESOURCES	rovolle didey
D	IVISION OF OIL, GAS, AND	MINING	5. LEASE DESIGNATION AND SERIAL NO.
			171-027359-A
SUNDRY   (Do not use this form for Use "Al	NOTICES AND REPORT proposals to drill or to deepen or perlication for PERMIT—" for st	S ON WELLS blug back to a different reserv	6. IF INDIAN, ALLOTTER OR TRIBE NAME
OT. [] GAR []			7. UNIT AGREEMENT NAME
WELL WELL OT	HER		
			8. FARM OR LEASE NAME
5M, INCORPORATED			9. WELL-NO.
P.O. Box 752 Hu	rricane, Utah 8473	7	3C, 3D, Federal #4 & 1
	ation clearly and in accordance with		10. FIELD AND POOL, OR WILDCAT
At surface			VIRGIN OIL FIELD
			11. SEC., T., R., M., OR BLK. AND
			Sec. 13; NW4SW4 NW4N
			T.41S. R.12W. SLB&M.
PERMIT NO.	15. BLEVATIONS (Show wheth	er DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
			Washington   Utah
Chec	k Appropriate Box To Indicat	te Nature of Notice, Rep	port, or Other Data
NOTICE OF	INTENTION TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATM	ENT ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACID	DIZING ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	ort results of multiple completion on Well
Well clean	ing and repair tem	porarily halte	d on this lease.
		er de la companya de	
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1			
I hereby certify that the foreg	ofog/is true and correct		
SIGNED JERRY GLA	AZ LER TITLE	President	DATE Oct. 23, 1985
(This space for Federal or Sta			

DATE

TITLE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

#### STATE OF UTAH



	OF NATURAL RESU		
DIVISION O	F OIL, GAS, AND MI	VING	5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A
		<del></del>	6. IF INDIAN, ALLOTTEB OR TRIBE NAME
SUNDRY NOTICES	AND REPORTS C	ON WELLS	V. IS INDIAN, ADDOTTED OR TRIBE NAME
(Do not use this form for proposals to Use "APPLICATION	FOR PERMIT—" for such pr	ack to a different reservoir.	
1. OIL GAS	gar.	· · · · · · · · · · · · · · · · · · ·	7. UNIT AGREEMENT NAME
WELL X WELL OTHER			
2. NAME OF OPERATOR		RECEIVED	8. FARN OR LEASE NAME
5M, INCORPORATED  8. ADDRESS OF OPERATOR		***	
	11+ah 04707	<b>D</b> EC 0 2 1985	9. WELL NO.
P.O. Box 752 Hurricane  4. LOCATION OF WELL (Report location clearly)	and in accordance with any		3C, 3D, Federal #4 & 1(
See also space 17 below.) At surface	·	-	VIRGIN OIL FIELD
	1	DIVISION OF OIL	11. SBC., T., R., M., OR BLK. AND
		GAS & MINING	Sec. 13; NW4SW4 NW4NV
•	<b>t</b>		T.41S. R.12W. SLB&M.
14. PERMIT NO.   15.	BLEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
			Washington Utah
16. Check Appropri	ate Box To Indicate N	ature of Notice, Report, or	Other Data
NOTICE OF INTENTION TO			
	· ·	موماده 	QUBNT REPORT OF:
	R ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
<b></b>	LE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDO	<del></del>	8HOUTING OR ACIDIZING	ABANDONMENT*
(Other)	PLANS	(Other)(NOTE: Report_result	ts of multiple completion on Well pletion Report and Log form.)
Well cleaning and re	pair temporari	ly halted on this	s lease.
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18. I hereby certify that the fopegoing is true	and correct		
SIGNED TIPE OF A PARTY	TITLE PI	cesident	DATE NOV. 25, 1985
/ JERRY GLAZJER			
(This space for Federal or State office use)			

DATE



# SUBMIT IN TRIPLICATE* (Other instructions on

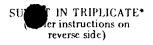
### STATE OF UTAH

	PARTMENT OF NATURAL RES DIVISION OF OIL, GAS, AND M	OURCES ,	rse side)
	TVISION OF OIL, GAS, AND W	IIIVIIVG	5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A
SUNDRY   (Do not use this form for Use "Al	NOTICES AND REPORTS proposals to drill or to deepen or plus PPLICATION FOR PERMIT—" for such	ON WELLS back to a different reservoir.	6. IF INDIAN, ALLOTTES OR TRIBE NAME
1. OIL GAS C		HEGENTED-	7. UNIT AGREEMENT NAME
WELL WELL OT	HER		
2. NAME OF OPERATOR  5M, INCORPORATE	D	DEC 2 3 1985	8. FARM OR LEASE NAME
8. ADDRESS OF OPERATOR			9. WELL NO.
P.O. Box 752 Hu	rricane, Utah 84737	DIVISION OF OIL	3C, 3D, Federal #4 & 1
	ation clearly and in accordance with an	y State Acoustic Miles	10. FIELD AND POOL, OR WILDCAT
At surface			VIRGIN OIL FIELD
			11. SEC., T., R., M., OR BLK. AND
			Sec. 13; NW4SW4 NW4N
14			T.41S. R.12W. SLB&M.
14. PERMIT NO.	15. BLEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
			Washington Utah
6. Checi	k Appropriate Box To Indicate 1	Nature of Notice, Report, a	or Other Data
Notice or	INTENTION TO:	AUB	REQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other) ·	·	Completion or Reco	ults of multiple completion on Well ompletion Report and Log form.)
proposed work. If well is d nent to this work.)*	D OPERATIONS (Clearly state all pertinen irectionally drilled, give subsurface loca	nt details, and give pertinent da tions and measured and true ver	tes, including estimated date of starting any tical depths for all markers and zones perti-
Well cleaning	and repair temporar	rily halted on th	nis lease.
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18. I hereby certify that the foregoing is true and correct		
SIGNED JERRY-CLAZIER	TITLE President	DATE Dec. 18, 1985
(This space for Federal or State office use)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

(This space for Federal or State office use)

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



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DIVIS	SION OF OIL, GAS, AND MI	NING	5. LEASE DESIGNATION AND SERIAL NO.
_	•		171-027359-A
	TICES AND REPORTS (		6. 1F INDIAN, ALLOTTEB OR TRIBE NAME
OIL GAS			7. UNIT AGREEMENT NAME
WELL WELL OTHER			
NAME OF OPERATOR			8. FARM OR LEASE NAME
5M, INCORPORATED			9. WELL NO.
P.O. Box 752 Hurri	cane IItah 84737		3C, 3D, Federal #4 & 1
LOCATION OF WELL (Report location		State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface			VIRGIN OIL FIELD
			11. SBC., T., R., M., OR BLE. AND
			Sec. 13; NW4SW4 NW4N
			T.41S. R.12W. SLB&M.
. PERMIT NO.	15. BLEVATIONS (Show whether of	, RT, GR, etc.)	12. COUNTY OF PARISH 18. STATE
			Washington   Utah
Check A	Appropriate Box To Indicate N	lature of Notice, Report, or (	Other Data
NOTICE OF INTE	OT MOITH	PARROL	UENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		Completion or Recomp	s of multiple completion on Well eletion Report and Log form.) , including estimated date of starting any
Well cleaning an	d repair temporari		lease.
		R 0 3 1986	
	DI OIL, C	VISION OF SAS & MINING	
	·		
*			
I hereby certify that the foregoing	is true and correct		
BIGNED	TITLE P	resident	DATE February 26, 1

DATE _

TITLE _

SUBM. IN TRIPLICATE*	
(Other instructions on	
reverse side)	

	STATE OF UTAH	(Other inst	ructions on c side)
DEPARTMEN	IT OF NATURAL RESC		
DIVISION	OF OIL, GAS, AND MI	NING	5. ERARE DESIGNATION AND BERIAL NO.
			171-027359-A
SUNDRY NOTICE  (Do not use this form for proposals  Use "APPLICATIO	S AND REPORTS ( to drill or to deepen or plug i	ON WELLS back to a different reservoir.	6. IF INDIAN, ALLOTTER OR TRIBE HAME
I.	N FOR FERBITI- TOP SUCH P	ropouls.)	7. UNIT AGREEMENT NAME
OIL GAR WELL OTHER			
2. HAMB OF OPERATOR			8. FARM OR LBASE NAME
5M, INCORPORATED  8. ADDRESS OF OPERATOR		<del> </del>	9. WELL NO.
P.O. Box 752 Hurrican	e IItah 84737		3C, 3D, Federal #4 & 10
A. LOCATION OF WELL (Report location clear); See also space 17 below.)		State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface			VIRGIN OIL FIELD
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			Sec. 13; NW4SW4 NW4NW
14. PERMIT NO.	. BLEVATIONS (Show whether DF		T.41S. R.12W. SLB&M.
1.	. SERVATIONS (ONOW WHETHER DE	, RI, UK, WCC.)	Washington Utah
.c. Charle Annua			
		lature of Notice, Report, or	
NOTICE OF INTENTION	10:	20383	QUENT REPORT OF:
TEST WATER SHUT-OFF PULL	OR ALTER CASING	WATER SHUT-OFF	REFAIRING WELL
FRACTURE TREAT MULT	IPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE ABANI	•иои•	BHOUTING OR ACIDIZING	ABANDONMENT*
L	GE PLANS	(Other)	ts of multiple completion on Well
(Other)		Completion or Recom	pletion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPLETED OPERATIO proposed work. If well is directionally nent to this work.)*  Well cleaning and re			
,			
•			
8. I hereby certify that the foregoing is true	and correct		
8. I hereby certify that the foregoing is true			M1 04 4000
BIGNED JERRY GLAZIER	TITLE P	resident	DATE March 24, 1986
(This/space for Federal or State office use	:)		The state of the s
( )			
APPROVED BY	TITLE		DATE

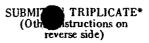
#### STATE OF UTAH



#### DEPARTMENT OF NATURAL RESOURCES

APPROVED BY	TITLE	DATE
(This space for Federal or State office		
18. I hereby certify that the foregoing is tr	TITLE President	DATE April 21, 198
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me are creating wer	.1 Sibos and rouse area.	
	Il sites and lease area.	
Well cleaning and re	epair temporarily haulted o	on this lease.
nent to this work.) *		
proposed work. It wen is directionally	ons (Clearly State all pertinent details, and give per drilled, give subsurface locations and measured an	rtinent dates, including estimated date of starting any d true vertical depths for all markers and zones perti-
(Other)	(Completic	on or Recompletion Report and Log form.)
SHOOT ON ACCUSE	GE PLANS (Other)	Report results of multiple completion on Well
FRACTURE TREAT MULT SHOOT OR ACIDIZE ABAN	amounting on A	
	OR ALTER CASING WATER SHUT-OF	
NOTICE OF INTENTION	<del></del>	
	•	SUBSEQUENT REPORT OF:
6. Check Appro	priate Box To Indicate Nature of Notice, R	Leport, or Other Data
		Washington Utah
4. PERMIT NO.	5. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
		T.41S. R.12W. SLB&M.
		Sec. 13; NW4SW4 NW4N
At surface		VIRGIN OIL FIELD.  11. SEC., T., S., M., OR BLK. AND
. LOCATION OF WELL (Report location clearly See also space 17 below.)	and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT
P.O. Box 752 Hurrican	e, Utah 84737	3C, 3D, Federal #4 & 1
5M, INCORPORATED		9. WELL NO.
NAME OF OPERATOR		4.1
WELL WELL OTHER		8. FARM OR LEASE NAME
		7. UNIT AGREEMENT NAME
(Do not use this form for proposals to Use "APPLICATION	o drill or to deepen or plug back to a different rese N FOR PERMIT—" for such proposals.)	
SUNDRY NOTICE	S AND REPORTS ON WELLS	
		6. IF INDIAN, ALLOTTES OR TRIBE NAME
DIVISION	OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A
DEFAITMEN	. 0	

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



			E transfer branches
	DIVISION OF OIL, GAS, AI	ND MINING	5. LEASE DESIGNATION AND SERIAL NO.
			171-027359-A
	RY NOTICES AND REPO		6. IF INDIAN, ALLOTTER OR TRIBE NAME
			7. UNIT AGREEMENT NAME
MELL WELL	OTHER		
NAME OF OPERATOR	er en		8. FARM OR LEASE NAME
5M, INCORPORA	ATED		
ADDRESS OF OPERATOR			9. WELL NO.
	Hurricane, Utah 84		3C, (3D) Federal #4 & 10
See also space 17 below.)	rt location clearly and in accordance w	vith any State requirements.	10. FIELD AND POOL, OR WILDCAT
At surface			VIRGIN OIL FIELD
			11. BBC., T., R., M., OR BLK. AND BURYBY OR ARRA
			Sec. 13; NW4SW4 NW4NV
A			T.41S. R.12W. SLB&M.
4. PERMIT NO.	15. BLEVATIONS (Show wh	nether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
			Washington   Utah
<b>1.</b>	Check Appropriate Box To Indi	icate Nature of Notice, Report,	or Other Data
NOT	CE OF INTENTION TO:	au au	BENQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMERT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		(NOTE: Report re	sults of multiple completion on Well
7. DESCRIBE PROPOSED OR CO	MI'LETED OPERATIONS (Clearly state all ; il is directionally drilled, give subsurfs	pertinent details, and give pertinent d	completion Report and Log form.) lates, including estimated date of starting any ertical depths for all markers and zones perti-
T. DESCRIBE PROPOSED OR CO- proposed work. If we nent to this work.)*  Well cleani	mirleted operations (Clearly state all) is directionally drilled, give subsurfaing and repair temporating well sites and	pertinent details, and give pertinent details, and give pertinent details, and give pertinent details, and measured and true versity haulted on to	completion Report and Log form.) lates, including estimated date of starting any ertical depths for all markers and zones perti-
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Well cleani	ng and repair tempo	pertinent details, and give pertinent details, and give pertinent details, and give pertinent details, and measured and true versity haulted on to	completion Report and Log form.) lates, including estimated date of starting any ertical depths for all markers and zones perti-
T. DESCRIBE PROPOSED OR CO- proposed work. If we nent to this work.)*  Well cleani	ng and repair tempo	pertinent details, and give pertinent details, and give pertinent details, and give pertinent details, and measured and true verarily haulted on the lease area.  MAY 3 0 1986	completion Report and Log form.) lates, including estimated date of starting any ertical depths for all markers and zones perti-
Well cleani	ng and repair tempo	pertinent details, and give pertinent deals, and give pertinent deals, and give pertinent deals with the variety haulted on the contract of th	completion Report and Log form.) lates, including estimated date of starting any ertical depths for all markers and zones perti- his lease.
Well cleani	ng and repair tempo	pertinent details, and give pertinent details, and give pertinent details, and give pertinent details, and measured and true verarily haulted on the lease area.  MAY 3 0 1986	completion Report and Log form.) lates, including estimated date of starting any ertical depths for all markers and zones perti- his lease.
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Well cleani We are clea	ng and repair tempo	pertinent details, and give pertinent deale locations and measured and true variety haulted on the lease area.  MAY 3 0 1986  DIVISION OF OIL., GAS & MINII	completion Report and Log form.) lates, including estimated date of starting any ertical depths for all markers and zones perti- his lease.

DATE

WELL W

5M,

P.O.

(Other)

NAME OF OPERATOR

8. ADDRESS OF OPERATOR

#### STATE OF UTAH

TOIDLICATE*

#### DEPARTMENT OF NATURAL RESOURCES 0703 DIVISION OF OIL, GAS, AND MINING

CTATE OF LITAL (Other i	nstructions on erse side)
DIVISION OF OIL, GAS, AND MINING U70308	5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
L GAS OTHER	7. UNIT AGREEMENT NAME
D OF OPERATOR	8. FARM OR LEASE NAME
. INCORPORATED	·
LESS OF OPERATOR	9. WELLENO.
O. Box 752 Hurricane, Utah 84737	3C, 3D) Federal #4 & 10
TION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
also space 17 below.) surface	VIRGIN OIL FIELD
	11. BBC., T., R., M., OR BLE. AND
	Sec. 13; NW4SW4 NW4NW4
	T.41S. R.12W. SLB&M.
MIT NO.   15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
1.053·30032	Washington Utah

14. PERMIT NO. 16.

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

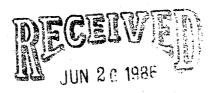
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: REPAIRING WELL TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF ALTERING CABING MULTIPLE COMPLETE FRACTURE TREATMENT PRACTURE TREAT ABANDONMENT* SHOOTING OR ACIDIZING ABANDON* SHOOT OR ACIDIZE (Other) _ CHANGE PLANS REPAIR WELL (Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well cleaning and repair temporarily halted on this lease.

We are cleaning well sites and lease area.



DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct	TITLE President	DATE June 24, 1986
JERRY GLAZIER		VAII
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

#### STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES**



SUBM TRIPLICATE*
(Other instructions on reverse side)

D	IVISION OF OIL, GAS, AND MI	NING 081118	5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A
SUNDRY N	NOTICES AND REPORTS ( proposals to drill or to deepen or plus to PLICATION FOR PERMIT—" for such p	ON WELLS	6. IF INDIAN, ALLOTTES OR TRIBE NAME
Use "AF	PLICATION FOR PERMIT—" for such p	roposals,)	
OIL GAS OTI	III.		7. UNIT AGREEMENT NAME
. NAME OF OPERATOR			8. FARM OR LEASE NAME
5M, INCORPORATEI	)		
D O ROY 759 Hus	ricane, Utah 84737		9. WELL NO.
LOCATION OF WELL (Report loca	tion clearly and in accordance with any	State requirements.*	3C, 3D, Federal #4 & 10
See also space 17 below.) At surface			VIRGIN OIL FIELD
			11. SEC., T., R., M., OR BLE. AND SURYBY OR ARBA
			Sec. 13; NW4SW4 NW4NW T.41S. R.12W. SLB&M.
. PERMIT NO.	15. BLEVATIONS (Show whether DF	, RT, QR, etc.)	12. COUNTY OF PARISH 18. STATE
43.053.300	3)		Washington Utah
Chec	k Appropriate Box To Indicate N	lature of Notice Report or	Other Data
	INTENTION TO:		QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	ts of multiple completion on Well
(Other)	Clarks at the Harden	Completion or Recomp	pletion Report and Log form.) s, including estimated date of starting any
We are cleani	ing well sites and le	ease area.	
	RECEIVED	)	
	JUL 3 0 1986		
	DIVISION OF O GAS & MINING	1L 3 :	
:	4.1		
I hereby certify that the foreg			
SIGNED JERRY GL	ZIER TITLE P	resident	<b>DATE</b> July 28, 1986
(This space for Federal or Sta	te office use)		
APPROVED BY	TITLE	·	DATE
CONDITIONS OF APPROVAL			

### STATE OF UTAH

SUBMIT TRIPLICATE*
(Other instructions on reverse side)

	EPARTMENT OF NATURAL   DIVISION OF OIL, GAS, AN		5. LEASE DESIGNATION	AND SERIAL NO.
		000200	171-027359-4	
	NOTICES AND REPORT TO THE PROPERTY OF THE PROP		6. IF INDIAN, ALLOTTES	OR TRIBE NAME
OIL GAS GAS WELL	OTHER		7. UNIT AGREEMBNT NA	M8
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	3
5M, INCORPORAT	ED			
B, ADDRESS OF OPERATOR  D. O. Boy 752 H	urricane, Utah 847	'37	3C, (3D) Feder	al #4 & 10
L LOCATION OF WELL (Report )	ocation clearly and in accordance with	th any State requirements.	10. FIELD AND POOL, OF	
At surface			VIRGIN OIL I	FIELD
			11. SHC., T., R., M., OR B	
			Sec. 13; NW	
4. PERMIT NO.	15. BLEVATIONS (Show whe	ther DE ST. OF etc.)	T. 41S. R. 12V	
IT. CAMPIL AV.	To: === varions (bubb wife	nuer be, ki, un, qua,	Washington	Utah
l6. CL		N (N)		
		ate Nature of Notice, Report,	,	
NOTICE	OF INTENTION TO:	n   #01	BANQUENT REPORT OF:	<u></u>
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	
FRACTURE TREAT	MULTIPLE COMPLETE ABANDON®	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CA	
SHOOT OR ACIDIZE REPAIR WELL	CHANGE PLANS	(Other)	ABANDONAEA	
(Other)			sults of multiple completion completion Report and Log for	well Well
7. DESCRIBE PROPOSED OR CUMPL	ETED OPERATIONS (Clearly state all pe	ertinent details, and give pertinent details, and measured and true v	lates, including estimated date	of starting any
		to try to clean the at we wanted. We w		
		RECEIVE SEP 0 2 1984		
•		DIVISION OF OIL. GAS & MINING		
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		. \$		
<u>.</u>	·			
*		•		
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1				
8. I hereby certify that the for	EAZIER TITLE	President	DATEAugus	t 25, 1980
(This space for Federal or		7	DATE	
CONDITIONS OF APPROV			······································	

# SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

100111

#### STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES**

DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoi Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
i. OIL GAB OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR 5M. INCORPORATED	8. FARM OR LBASE NAMB
8, ADDRESS OF OPERATOR	9. WHILE NO.
P.O. Box 752 Hurricane, Utah 84737	3C,\3D,\Federal #4 & 10
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. PIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	VIRGIN OIL FIELD
	11. SEC., T., E., M., OR BLE. AND
	Sec. 13; NW4SW4 NW4NW
	T.41S. R.12W. SLB&M.
14. PERMIT NO.   15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
43.053.30032	Washington Utah
16. Check Appropriate Box To Indicate Nature of Notice, Repo	ort, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATME	NT ALTERING CABING
SHOOT OR ACIDIZE ABANDON® SHOOTING OR ACIDI	ZING ABANDONMENT*
CHANGE PLANS (Other)	
(Note: Repor	t results of multiple completion on Well Recompletion Report and Log form.)
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertine proposed work. If well is directionally drilled, give subsurface locations and measured and tr</li> </ol>	nt dates, including estimated date of starting any ne vertical depths for all markers and zones perti-

nent to this work.)

Shut in.



**DIVISION OF** OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct	tt.	
BIGNED JERRY GLAZIER	TITLE President	Sept. 24, 1986
(This space for Federal or State office use)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

•	Form.	5-331	
	(May	1963)	,

#### UNITE STATES STATES SUBMIT IN TRIPLIC (Other Instructions of THE INTERIOR verse side)

Form approved. Budget Bureau No. 42-R1424.

					AND	SHEIV.	L RO.	
	Ţ	J-2	273	359 <i>-A</i>	1			
6.	IF	IND	IAN,	ALLOTTE	8 OR	TRIBE	NAME	_

	GEOL	OGICAL	. SURVEY		
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

to data proposition	
OIL X GAS OTHER	7. UNIT AGREEMENT NAME
. NAME OF OPERATOR 5M, INCORPORATED	8. FARM OR LEASE NAME
P.O. Box 752, Hurricane, Utah 84737  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	9. WELL NO. Walkins 4 & 10 3B, 3C, 3D. 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) NW4NW4, NW4SW4,  Section 13, T. 41 S., R. 12 W.,  Washington County, Utah	Virgin Oil Field  11. SBC., T., E., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO. 4305330032

15. BLEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH | 13. STATE

Washington Utah

16.

#### Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING  $\overline{\mathbf{x}}$ SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT* REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)*

Ref: BLM letter 3160 (U-922) dated May 23, 1989 Attn: Robert A. Henricks Notice of Intent: Proposal to plug and abandon open well.

Method of plugging

- with Bentonite Clay to be obtained from (1) Fill the open hole Bentonite Quarry owned by 5M, Inc.
- (2) Surface 5-10 feet of hole to be cemented solid, with the appropriate 4 inch steel pipe extending 4 leet above the surface with well number and location marked thereon.

See Attached Stipulations.

19 mg . .

APPROVED BY APPROVAL, IF ANY:	ritle	DISTRICT MANAGES	DATE 9/14/09	
SIGNED In 1: forour	TITLE	Secretary	DATE June 21,	1989
18. I hereby certify that the foregoing is true and correct				

4	
4	

x <b>i</b> xik	Well File(S) SEE ATTACHMENTS  Location) SecTwpRng  API No.)	[] Suspense (Return Date) (To - Initials)	
1.	Date of Phone Call:6-27-91	Time:	1:06
2.	DOGM Employee (name)L Talked to:	ISHA ROMERO	(Initiated Call XX)
	Name THERESA THOMPSON	(Initiated Call []) -	Phone No. (801)539-4047
	of (Company/Organization)	BLM/S.L. OFFICE	
3.	Topic of Conversation: ATTACHE		
,		• • • • • • • • • • • • • • • • • • • •	
4.	Highlights of Conversation:TH	HERESA CONFIRMED THAT TH	HE WELLS HAVE ALL BEEN
	PLUGGED, HOWEVER THE BLM DOES N	NOT HAVE SUBSEQUENT PA N	NOTICES, THEIR INSPECTOR
	VERIFIED THE WELLS : PLUGGED AND	THE BLM IS USING 9-14-8	39 AS THE PA DATE.
	THEIR INSPECTORS DO NOT FILE IN	SPECTION REPORTS SIMILA	AR TO DOGM'S INSPECTION
	REPORTS. THERESA MENTIONED THA	T THERE WERE A COUPLE O	F WELLS THAT WERE NOT
	COMPLETED (PLUGGED) SATISFACTOR	LILY AND THE BLM WAS NEG	OTIATING WITH 5M TO PROPERLY
	PLUG THE WELLS, HOWEVER THE BLM	1'S RECORDS ARE LISTING	THE WELLS AS PA'D EFF
	9-14-89. (THEY DO NOT HAVE AN E	EXACT DATE OF PLUGGING)	
		•	
	CC: DON STALEY		
	JIM THOMPSON		
	VICKI CARNEY		

# Division of 0il, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

M	Well File As shown on [] Suspense  whiched frod Aport (Return Date) — Initials (API No.) — Rng (To - Initials) — Orig: Compliance
1.	Date of Phone Call: 3-30-90 Time: 9:00 Am
2.	DOGM Employee (name) Don Statey (Initiated Call I) Talked to:
	Name Teresa Thrompson (Initiated Call []) - Phone No. ( ) 539-404
	of (Company/Organization) BUM - SLC
3.	Topic of Conversation: 5 m wells (washington County)
4.	Highlights of Conversation: Per Teresa, leaves thave been
	ferminated because the BM requested that 5M
	perform wells tests to prove that wells
	were non-productive, and 5m did not
	respond 5m did Jubinit plugging
	roposals for the wells but the Blm Said
	they were inadequate and sent them back
	they were inadequate and sent them back unapproved, Tereson Jaid 5m is still the bonded
	operator of the wells and is responsible
	for all work and poper work on the wells
	for all work and poper work on the wells until they are properly plugged.

AL RESOURCES

emple, 3 Triad Center, Suite 350, Salt Lake City, Ut -538-5340)

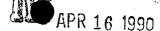
	1		1
Page	<u> </u>	of	

#### MONTHLY OIL AND GAS PRODUCTION REPORT

Operator hame and address.				
•5M, INCORPORATED				<del> </del>
P O BOX 752 HURRICANE UT	<b>-</b> 84737	,		_/ 89
ATTN: JERRY GLAZIER	0.757		1 . 1 0 -	, agaillaís tear Mille
		LEASE #	TUPE	1.
Nell Name API Number Entity Location	Producing Zone			L)
M #1	MNKP	U-10843	TED_	1
M #2 305330035 02565 415 12W 13	MNKP	U-10841-3	CS Z	
M #3 305330036 02565 41S 12W 13	MNKP	U-10844-B		
5M #4 4305330038 02565 415 11W 7	MNKP	U-12310	FZD	
FEDERAL #10 4305316537 08131 418 12W 13	MNKP	U-27359A	FED	
FEDERAL 3B -305320547 08131 415 12W 13		U-27359A	FED	
\$5 #3C 4305330018 08131 415 12W 13	MNKP	U-27359	FED	-
WALKIN K#4 4305330020 08131 41S 12W 13	MNKP	U-27359	<b>U3</b> 7	September 1984 of September 1984
3D 4305330032 08131 415 12W 13	MNKP	4-27359	FED	
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				a constant of the second
				and the specific of the second
		TC.C		
	,			
Comments (attach separate sheet if nec	essary!			
			. Date	
I have reviewed this report and certify the	he informati	on to be accurate and complete.	Date	
			Telephone	

(Location) SecTw (API No.)		] Suspense (Return Date) (To - Initials)	)	Other VIC Prod. File
I. Date of Phone Call:	<b>3</b> 4-4-90	Time	: <u>8:40AM</u>	
2. DOGM Employee (r Talked to:	ame) <i>Steve S</i>	chneider	(Ini	tiated Call M)
Name <i>Teresa Thomp</i> of (Company/Organ	* * * * * * * * * * * * * * * * * * *			<u>( ) 539-404</u> 7
3. Topic of Conversation	on: A Prodtn Repo	its received	on 5M 5	nce 4/89.
4. Highlights of Converge actual protein of cleck the data re	eport from the op	recator -> MN leal computer	15 now does.	Their office can
5M #1	U-10843.	5/89	<i>⊕</i>	
5M #2 5M #3	U- 10844 U-10844B	5/89 5/89	<del>-0</del>	
5M #4	U- 12310	5/89	<del>-0</del>	
Ted #10, Fed 38	U-27359A	<i>5 89-11 89</i>	0'5	
3D, #3C, Walkin K#1	1 U-27359	5/89 - 11/89	0'5	
	lederal regis regi	ine proller to	be reported	until 3 months
after plugging: to	•	· · · · · · · · · · · · · · · · · · ·		
	_	_		reduction by operator
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DIVISION OF OIL. GAS & MENING

#### 5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

April 11, 1990

STATE OF UTAH Division of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180

Attn: Ron Firth

 $\sqrt{RF}$ : Lease Terminations.

Dear Ron:

Enclosed are the Decisions terminating several leases which were held by 5M, Incorporated which I said that I would

get to you

Should you need additional information, or have further questions, please  $\phi$ ontact this office.

ery Sincerely,

OSEPH N. IPSON, Engineering

Enclosures:

OIL AND GAS **V**UJF DRN **JRB GLH** DTS SLS **MICROFILM** FILE

I'm nest anare of thisi: Fil anyone speak with Mr. Inson: Re: bease ferminations of

Bureau of Land Management
Utah State Office
324 South State, Suite 301
Salt Lake City, Utah 84111-2303

3100 U-27359-A (U-942)

JUN 7 1980

- 11 *72.* \$7. 81. 81. 99. 1.

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

William L. Pulsipher 2230 South 22nd East Salt Lake City, Utah 84109 Federal 10 (43-053-16537) DTS
FED 3B (43-053-20547)
KGS 3C (43-053-30018)
WALKIN K#4 (43-053-30020)
011 and Gas Lease
3D (43-053-30022)
U-27359-A

Lease Terminated

DECISION

Oil and gas lease U-27359-A was issued effective August 1, 1974 for a five-year term ending July 31, 1979 and for so long thereafter as oil or gas is produced in paying quantities.

The Chief, Branch of Fluid Minerals, advised by letter on or about February 15, 1989, that the operator of the lease was required to initiate bona fide efforts to reestablish production in paying quantities. Sixty days from the receipt of that letter was required to initiate efforts.

This office has been advised that to date no action has been taken to meet the above requirements as allowed under 43 CFR 3107.2-2.

Accordingly, the lease term is exhausted and declared terminated effective April 22, 1989.

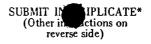
Settlement of royalties or rentals due or payable must be made to Minerals Management Service, if not previously done. Bonds must remain in full force and effect until final abandonment of all wells on the lease has been approved, and the account is settled.

The following lands were embraced in this lease:

T. 41 S., R. 12 W., SLM, Utah Sec. 13, NW\(\frac{1}{2}\)N\(\frac{1}{2}\), NW\(\frac{1}{2}\)N\(\frac{1}{2}\).

Containing 80.00 acres Washington County

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUL GAS AND MINING



	DIVIDION OF OIL	, GAS, AND MIN	ING	UTU27359A
SUNDI (Do not use this for	RY NOTICES AND m for proposals to drill or se "APPLICATION FOR PE	REPORTS O	N WELLS ck to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL TH GAS				7. UNIT AGREEMENT NAMB
WELL LA WELL L	OTHER			8. FARM OR LEASE NAME
5M, INCORPORA	FED	· .		
. ADDRESS OF OPERATOR				9. WELL NO.
. LOCATION OF WELL (Repo See also space 17 below.)	rt location clearly and in a	ccordance with any St	ate requirements.*	10. FIELD AND POOL, OR WILDCAT
NW4NW4 & NW	14SW4 Section 1	3,		VIRGIN
T.41S. R.12	W. SLB&M.	•		NW 4NW 4 & NW 4SW 4
4. PERMIT NO.	15. ELEVATION	S (Show whether pr. R	T. OR. etc.)	Sec. 13, T41S R12W  12. COUNTY OR PARISH   18. STATE
			.,,,	Washington Utah
8.	Check Appropriate Bo	x To Indicate Na	ture of Notice, Report, or	Other Data
нот	CE OF INTENTION TO:	1		QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER	CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMP	LETE	FRACTURE TREATMENT	ALTERING CABING
REPAIR WELL	CHANGE PLANS		(Other)	ABANDONMENT*
(Other)			Completion or Recom	ts of multiple completion on Well pletion Report and Log form.)
7. DESCRIBE PROPOSED OR CO- proposed work. If we nent to this work.) *	MPLETED OPERATIONS (Clear il is directionally drilled, g	y state all pertinent of ive subsurface location	details, and give pertinent date ns and measured and true verti	s, including estimated date of starting an ical depths for all markers and zones perti
API N	0.	Entity	Location	Status
Federal #10	4305316537	08131	41S 12W 13	Plugged & Abandon
Federal 3B	4305320547	08131	41S 12W 13	Plugged & Abandon
KGS #3C	4305330018	08131	41S 12W 13	Plugged & Abandon
Walkin #4	4305330020	08131	41S 12W 13	Plugged & Abandon
3D	4305330032	08131	41S 12W 13	Plugged & Abandon
	Parties a man	J. Steriotek		
	₽°	FEB 1 9 19	5.3 	
	•	DIVISION C MIM & CAS		
			P	
	foregoing is true and corr	Dres	sident Juny Hoy	Feb. 14, 1992
8IGNED		_ TITLE		DATE 100. 11, 1002
(This space for Federal	or State office use)			

415 12W 13

43-053-30032